Form 3160-5 (August 2007)

FORM APPROVED OMB No. 1004-0137 31,2010

			Expires:	July
ease	Serial	No.		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

of use this form for proposals to drill or to re-enterior and one well. Use Form 2400 1

6. If Indian, Allottee or Tribe Name

Do not use this for abandoned well.	orm for proposals t Use Form 3160-3 (A	to drill or to _g regated (PD) for such p	enter anno proposals.	ans.v. c	N/A'				
SUBMIT	7. If Unit of CA/Agreement, Name and/or No.								
1. Type of Well ✓ Oil Well Gas W		8. Well Name and No.							
	Lybrook M27-2306 02H 9. API Well No.								
2. Name of Operator Encana Oil & Gas (USA) Inc.	9. API Well No. 30-043-21153								
3a. Address 3b. Phone No. 370 17th Street, Suite 1700 720-876-343			uae area coae)		10. Field and Pool or Exploratory Area Counselors Gallup-Dakota				
4. Location of Well (Footage, Sec., T.,) SHL: 931' FSL and 177' FWL, Section 27, T23N BHL: 1880' FSL and 660' FWL, Section 28, T231	i)			11. Country or Parish, State Sandoval, NM					
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICA	ΓΕ NATURE O	F NOTIC	E, REPORT OR OTH	ER DA	TA		
TYPE OF SUBMISSION		OF ACTI	LION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture T New Cons		Recla	intion (Start/Resume)		Water Shut-Off Well Integrity Other Casing/Cement		
Subsequent Report	Casing Repair Change Plans	Plug and A		_	Recomplete Temporarily Abandon		Other		
Final Abandonment Notice	Convert to Injection	Plug Back			r Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Well spudded 10/16/13. Well spudded 10/16/13. Set surface casing string and cemented 10/16/13. Gelled freshwater mud system.									
Hole diameter: 12.25", casing diame 533'TVD/MD.	eter: 9.625", casing weigh	t and grade: <u>36ppf</u>	J55 LTC. Dept	th of 12.2	25" hole from 0-545'.	Surfac	ce casing set from surface to		
On 10/16/13 pumped 200 sks of Typcirc to surface. WOC 11 hours for su		CaCl + 0.25 lbs/sk o	cello flake + 0.	.2% bwoo	FL-52A. Yield 1.38	cuft/sk	x. Mixed at 14.6 ppg. 10 bbls		
Float collar at 495'. TOC at surface	and BOC at 533'.								
Tested BOP 10/17/13 to 3000# for 3	30 minutes. No pressure o	drop. Tested casing	10/17/13 to 1	500# for	30 minutes. No pres	SUFE d	TED FOR RECORD		
Started drilling out float collar (tagge	ed at 490') 10/17/13.					00	CT 2 4 2013		
t 1					F/\)1 8Y.	MINO W	ITON FIELD OFFICE <u>lliam Tambe</u> kou		
 I hereby certify that the foregoing is to Name (Printed/Typed) Amanda Cavoto 	rue and correct.	Titl	le Engineerin	g Techno	ologist				
Signature//Mauda	Coust	Dat	· 10/23	//3					
9	THIS SPACE	FOR FEDERA	L OR STA	TE OFF	ICE USE				
Approved by			Tial-			Data			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	Office			Date					
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			knowingly and	willfully to	o make to any departme	nt or ag	ency of the United States any false,		