

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

OCT 18 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-080895

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

8. Well Name and No.

Huerfano Unit 287

9. API Well No.

30-045-26849

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT C (NENW), 500' FNL & 1970' FWL, Sec. 5, T26N, R10W

10. Field and Pool or Exploratory Area

Angel Peak Gallup

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/6/13 Received verbal approval from Walter Gage (BLM onsite) and Brandon Powell (NMOCD) to combine plugs 1 & 2.

9/9/13 Received verbal approval from Walter Gage (BLM onsite) and Brandon Powell (NMOCD) to perf @ 70' on surface plug and circulate out BH.

This well was P&A'd on 9/11/13 per the above notification and attached report.

RCVD OCT 24 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

Signature

Denise Journey

Date

10/9/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

OCT 23 2013

FARMINGTON FIELD OFFICE

NMOCD

AV

Q
dib

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit 287

September 11, 2013

Page 1 of 1

500' FNL and 1970' FWL, Section 5, T-26-N, R-10-W
San Juan County, NM
Lease Number: SF-080895
API #30-045-26849

Plug and Abandonment Report Notified NMOCD and BLM on 9/4/13

Plug and Abandonment Summary:

- Plug #1 (combined 1&2)** with 46 sxs (54.28 cf) Class B cement inside casing from 1783' to 1177' to cover the Pictured Cliffs and Fruitland tops.
- Plug #3** with 24 sxs (28.32 cf) Class B cement inside casing from 909' to 593' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 32 sxs (37.78 cf) Class B cement inside casing from 288' to surface to cover the surface casing shoe.
- Plug #5** with 40 sxs (47.2 cf) Class B cement inside casing from 68' to surface to cover the surface casing shoe. Top off with 1-2 sxs Class B cement.
- Plug #6** with 16 sxs Class B cement top off casing from and install P&A marker.

Plugging Work Details:

- 9/5/13 Rode rig and equipment to location. Spot in. Layout blow down lines. Open up well; no pressures. ND wellhead. NU BOP. Pressure test pipe rams to 300 PSI and 1200 PSI. Pressure test bradenhead with 2 bbls to 300 PSI, OK. TOC at 44'. Attempt to PU on tubing. Had to pull up to 15,000# to free hangers. RIH and tag with original tubing collar at slips tag 4-6' hi or fill. Attempt to circulate inhibitor fluid out. Pump 1 bbl, pressured up to 1000 PSI, OK. Tubing possibly cemented up on plug with fill. Found cement around tubing hanger. SI well. SDFD.
- 9/6/13 Open up well; no pressures. Bump test H2S equipment. Pressure test casing to 800 PSI, OK. RIH and tag at 1840'. Perforate with 1-11/16" circulation shots at 1827'. Circulate corrosion inhibitor out with 30 bbls. Pressure test casing at 800 PSI, OK. POH and tally 28 stands total 1811'. PU 1 4.5" watermelon mill to 1815'. TIH open-ended with 27 stands, Pressure test casing to 800 PSI, OK. Spot plug #1 (combined #1&2) with estimated TOC at 1177'. SI well. SDFD.
- 9/9/13 Open up well; no pressures. Bump test H2S equipment. Wait on orders. Spot plug #3 with estimated TOC at 593'. Perforate 3 HSC squeeze holes at 68'. Note: B. Powell, NMOCD, S. Mason, BLM and COPC reps approved procedure changes. Spot plug #4 with estimated TOC at surface. Circulate well clean. ND BOP and NU old wellhead. Spot plug #5 with estimated TOC at surface. RD and MOL.
- 9/10/13 Standby due to muddy roads.
- 9/11/13 Travel to location. RU High Desert. Issued Hot Work Permit. Cut off wellhead. Top off casings. Spot plug #6 and install P&A marker.

Jason Vasquez, COPC representative, was on location.
Walter Gage, BLM representative, was on location.