

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27595
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3150-1
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number 201
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter H : 2275 feet from the North line and 885 feet from the East line Section 2 Township 31N Range 9W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6469' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/30/13 - Brandon Powell with OCD informed to go ahead with PT without waiting on OCD rep to be on site.

The subject well was P&A'd on 10/2/13 per the notification above and the attached report.

RCVD OCT 31 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

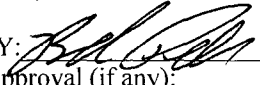
Rig Released Date:

PNR ONLY
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 10/30/13

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/1/13
Conditions of Approval (if any): **N**

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 32-9 Unit 201

October 2, 2013
Page 1 of 1

2275' FNL and 885' FEL, Section 2, T-31-N, R-9-W
San Juan County, NM
Lease Number: E-3150-11
API #30-045-27595

Plug and Abandonment Report
Notified NMOCD and BLM on 9/25/13

Plug and Abandonment Summary:

- Plug #1** with 44 sxs (51.92 cf) Class B cement inside casing from 2901' to 2666' to cover the Fruitland, Intermediate shoe and liner top.
- Plug #2** with 54 sxs (63.72 cf) Class B cement inside casing from 2103' to 1815' to cover the Ojo Alamo and Kirtland tops.
- Plug #3** with 84 sxs (99.12 cf) Class B cement inside casing from 378' to surface with 13 sxs good cement returns out 7" casing valve to pit to cover the surface shoe and form surface plug.
- Plug #4** with 32 sxs Class B cement top off casing and weld on P&A marker.

Plugging Work Details:

- 9/26/13 Rode rig equipment to location. LO/TO. Bled off pressure. Check well pressures: casing and tubing 60 PSI, bradenhead 0 PSI. RU blow down lines. Pump 20 bbls of water down tubing. ND wellhead. Remove stripping head. NU BOP. NU annular and stripping head. PU on 2-1/16" tubing, unable to unseat pack off assembly in WH. Pull 15K over string weight. Stack out 2-1/16" tubing. PU on prod string and work pack off assembly loose. Stack out prod string. NU BOP and annular. SI well. SDFD.
- 9/27/13 Bump test H2S equipment. Check well pressures: casing 60 PSI, tubing and bradenhead 0 PSI. Blow down well. LD 85 jnts, 2-1/16" 3.3#, J-55, IJ tubing, 1-x-over, 14 jnts 1-1/4" 2.3#, J-55, IJ tubing, LD 1-jet nozzle. X-over tubing equipment. PU on 3.5" tubing hanger and LD tubing hanger. LD 86 jnts, 3.5" 4.3#, J-55 EUE tubing, LD 1 x-over, LD 13 jnts 2-7/8" 6.4# J-55 ultra-flush tubing. LD 1 jet pump. ND annular. SI well. SDFD.
- 9/30/13 Bump test H2S equipment. Check well pressures: casing 60 PSI and bradenhead 0 PSI. PU 1-7" scraper. PU and tally 2 jnts 2-3/8" 4.7# J-55 tubing, 1-S/N, 91 jnts 2-3/8" 4.7# J-55 EUE tubing and tag 5.5" liner top at 2911'. LD 1-jt, TOH with 92 jnts tubing, 1-S/N, LD 7" scraper. TIH with 7" DHS CR and set at 2901'. Pull 10K over string weight. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Shut in casing. Pressure test casing at 800 PSI, OK. RIH and tag plug at 2900'. Log well under 500 PSI from 2900' to surface estimated TOC at surface. SI well. SDFD.
- 10/1/13 Bump test H2S equipment. Open up well; no pressures. Pressure test casing at 800 PSI, OK. Spot plugs #1, #2 and #3. LD all tubing. SI well. Dig out wellhead. SDFD.
- 10/2/13 Bump test H2S equipment. Open up well; no pressures. ND BOP. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Top off casing. Spot plug #4 and weld on P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Monica Kuehling, NMOCD representative, was on location.