

RECEIVED  
Form 3160-5  
(August 2007)

OCT 23 2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SWNE), 2100' FNL & 2255' FEL, Sec. 11, T25N, R8W

5. Lease Serial No.

NM-04224

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Quitau 8R

9. API Well No.

30-045-29603

10. Field and Pool or Exploratory Area

Ballard PC

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/20/13 Plug #1 had dropped from 315' to 715', BLM onsite Bill Diers approved to pump an additional 13 sacks to top off plug and move uphole to perf & set surface plug. Brandon Powell w/ OCD was called and he gave verbal concurrence.

9/20/13 Second call: Pumped additional 13 sacks as approved earlier and perfed @ 380'. Pressure is building up. Bill Diers on site w/ BLM approved to move up to 300' and re-perf. Brandon Powell w/ OCD was contacted and gave verbal concurrence.

RCVD OCT 25 '13  
OIL CONS. DIV.  
DIST. 3

The Subject well was P&A'd on 9/23/13 per the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

10/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

OCT 24 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources

**Quitau 8R**

September 23, 2013

Page 1 of 1

2100' FNL and 2255' FEL, Section 11, T-25-N, R-8-W

San Juan County, NM

Lease Number: NM-04224

API #30-045-29603

**Cement Services Report**

Notified NMOCD and BLM on 9/13/13

**Plug and Abandonment Summary:**

**Plug #1** with 105 sxs (120.7 cf) Class G cement inside casing from 2726' to 252' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

**Plug #1a** with 12 sxs (13.8 cf) Class G cement inside casing from 716' to 434'.

**Plug #2** with 67 sxs (76.7 cf) Class G cement to cover the surface casing shoe.

**Plug #3** with 16 sxs top off casing and install P&A marker.

**Plugging Work Details:**

9/18/13 Rode rig and equipment to location. RU cement equipment. Basic Coil tubing unit pulled 1.5" coil tubing from well. Basin Wireline round trip 3.5" GR to 2776'. Set 3.5" CIBP at 2726' above top perforations. SI well. SDFD.

9/19/13 Basic Coil tubing unit spool into hole with 1.5" tubing to top CIBP at 2726'. Circulate well clean with 25 bbls of water. Attempt to pressure test casing, leak. Spot plug #1 with estimated TOC at 252'. Spool 1.5" coil tubing to 395' circulate 3.5" casing clean with 10 bbls. POH with remaining tubing. WOC overnight. SI well. SDFD.

9/20/13 Basin Wireline tag TOC at 717'. Wait on orders. Spool in hole with Basic coil tubing to 716'. Establish circulation. Pressure test casing to 1000 PSI, OK. Spot plug #1a with estimated TOC at 434'. Spool out hole to circulate 3.5" casing clean with 4.6 bbls. Spool out remaining 1.5" coil tubing. Basin Wireline perforated 3 HSC squeeze holes at 380'. Pressure test casing to 1000 PSI, bled down to 800 PSI, OK. Load 7" bradenhead with 1/4 bbls and holds at 800 PSI, cacl shows 20' down. Wait on orders. Basin Wireline perforated 4 HSC holes at 183'. Establish rate of 2 bpm at 600 PSI. Attempt and unable to pump down bradenhead pressured up to 1000 PSI. Wait on orders. Spot plug #2 with estimated TOC at surface. SI well. SDFD.

9/23/13 RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Top off casing. Spot plug #3 and install P&A marker. RD cement equipment and MOL.

Johnny Cole, COPC representative, was on location.

Bill Dier, BLM representative, was on location.