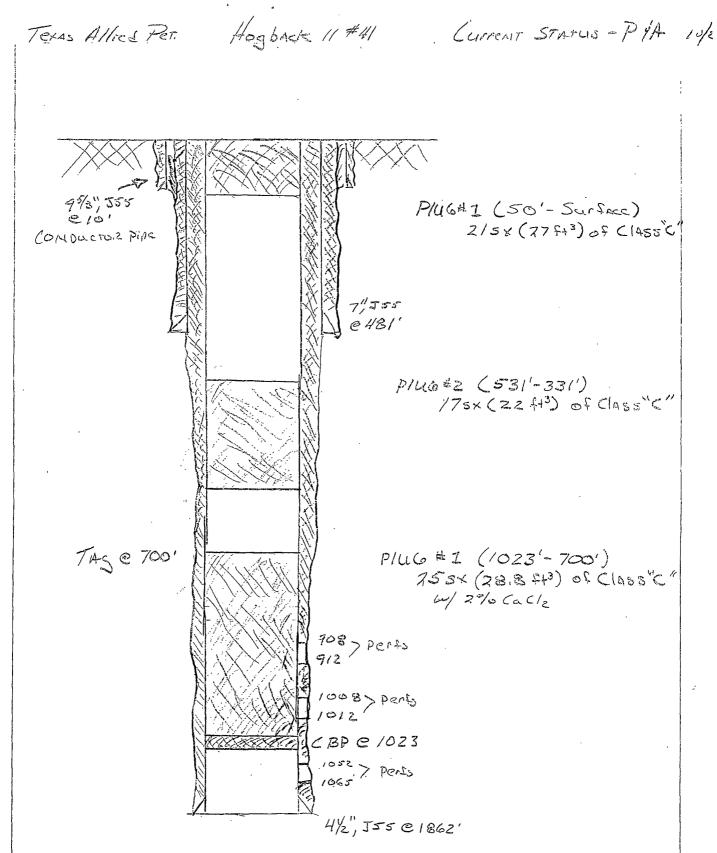
Form 3 160-5 UNITED STATES (August 1999)	,	Ĩ	FORM APPROVED OMB No. 1004-0135
DEPARTMENT OF THE INTER			Expires Jnovember 30, 2000
BUREAU OF LAND MANAGEMENT		5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for			
SUBMIT IN TRIPLICATE - Other instruction	ons on reverse	side VE	If Unit or CA/Agreement, Name and/or N RCVD OCT 29'13 OIL CONS. DIV.
1. Type of Well	TIN	24 2013	DIST. 3
X Oil Well Gas Well Other			8. Well Name and No.
2. Name of Operator	Farmingto	n Field Offi	Hogback 11 #41
Texas Allied Petroleum, Inc. 3a. Address C/O Walsh Engineering & Production 3b.	Burgau of a	nd Manane	9 API Well No.
	15-327-4892	area coae)	30-045-35230 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	J-527-4092		Horseshoe Gallup
505' fnl & 495' fel, Section 11, T30N, R16W 11. County or Parish, State			
			San Juan County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Deepen		(Start/Resume) Water Shut-Off
	Fracture Treat	Reclamation	
Subsequent Report	New Construction	Recomplete	Other
Change Plans	Plug and Abandon	Temporarily	
Final Abandonment Notice	Plug Back	Water Dispo	
13. Describe Proposed or Completed Operations (clearly state all pertinent detail If the proposal is to deepen directionally or recomplete horizontally, give su Attach the Bond under which the work will be performed or provide the B- Following completion of the involved operations. If the operation results in Testing has been completed. Final Abandonment Notices shall be filed on determined that the site is ready for final inspection.)	by including examined as bourface locations and in ond No. on file with BL a multiple completion o ly after all requirements	M/BIA. Required m/BIA. Required r recompletion in a , including reclam	depths of all pertinent markers and zones d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has
10/10 - 10/14, P&A well as follows: TIH and tag CBP that was previously set at 1,023'. Load hole Spot Plug #1 (1023'-700') 25 sx (28.8 cf) of Class "C" w/ 2% OK. Spot Plug #2 (531'-331') 17 sx (22 cf) of Class "C" cem head and install P&A marker & remover anchors.	CaCl2 cement. WO	C 4 hrs. TIH &	& tag TOC at 700'. PT plug to 500 psi - held
See attached Wellbore Diag	ram		
P&A witnessed by Ray Espinosa w/ BLM.			
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
John C. Thompson		Agent	t / Engineer
Signature	Date		
Jan C /man		Octob	er 22, 2013
	R FEDERAL OR STA	TE USE	
Approved by	Title	-	Date
Conditions of approval, if any, are attached Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			· · · · · · · · · · · · · · · · · · ·
Title 18 U.S.C. Section 1001, make it a crime for any person know states firstitious or fraudulent statements or representations as to an	wingly and willfully ny matter within its	to make to any jurisdiction.	department or agency of the United
NMOCDA			OCT 2 5 2013



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