

# RECEIVED

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## ConocoPhillips

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Revised: March 9, 2006

### PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 5th Allocation

Date: 10/17/13

API No. 30-039-30672  
DHC No. DHC3123AZ  
Lease No. SF-078917  
Federal

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

Well Name  
San Juan 29-5 Unit

NOV 05 2013

Well No.  
#90N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	35	T029N	R005W	2431' FNL & 1706' FWL	Rio Arriba County,
BH- E	35	T029N	R005W	2549' FNL & 300' FWL	New Mexico

Completion Date	Test Method
11/28/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		98%		100%
DAKOTA		2%		0%

JUSTIFICATION OF ALLOCATION: **Fifth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD