

RECEIVED BURLINGTON RESOURCES NOV 01 2013 Farmington Field Office Bureau of Land Management PRODUCTION ALLOCATION FORM					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> <div style="text-align: center;">OIL CONS. DIV DIST. 3</div>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2nd Allocation																										
Well Name San Juan 28-6 Unit					Date: 10/29/2013 API No. 30-039-30729 DHC No. DHC3125AZ Lease No. SF-079367-B <div style="text-align: center;">Federal</div>																										
NOV 05 2013					Well No. 110N																										
Unit Letter Surf- N	Section 25	Township T027N	Range R006W	Footage 747' FSL & 1702' FWL	County, State Rio Arriba County, New Mexico																										
Completion Date 8/2/2013		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
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JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																															
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