

RECEIVED NOV 01 2013 Farmington Field Office Bureau of Land Management					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																										
ConocoPhillips PRODUCTION ALLOCATION FORM					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> 7th Allocation																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> OIL CONS. DIV DIST. 3					Date: 10/29/13 API No. 30-039-30757 DHC No. DHC3172AZ Lease No. SF-079296 Federal																										
Well Name Federal					Well No. #12P																										
Unit Letter Surf- E	Section 23	Township T026N	Range R006W	Footage 2480' FNL & 945' FWL	County, State Rio Arriba County, New Mexico																										
Completion Date 3/23/2012		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
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JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																															
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