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	115V 01 201	BURLINGTON BURLINGTON							Regulatory Accounting Well File			
]	Revised: March 9, 2006		
	nington Field Office RESUURUES								tatus	(D.L. D.L. \)		
, 	PRODUCTION ALLOCATION FORM								'RELIN 'INAL	MINARY ⊠		
										ED 4th Allocation		
	Commingle Type									0/29/2013		
	SURFACE DOWNHOLE									30-039-31095		
	Type of Completion NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐											
	NEW DRIL	T 🖂 KEC	OMPLETIO			_			DHC No. DHC3685AZ Lease No. SF-077842			
	OIL CONS. DIV DIST. 3											
	337 11 NT	··	······································		· KIT	V 0 5 2013			Federal			
		Well Name NUV San Juan 29-7 Unit					•		Vell No 1 02C).		
Ż	Unit Letter	Section	Township	Range		Footage		"	County, State			
3	Surf- H	16	T029N	R007W	210	_	FNL & 625' FEL		Rio Arriba County,			
	BH- E	15	T029N	R007W	142	4' FNL & 66	8' FWL		New Mexico			
	Completion Date Test Method											
	$10/17/2012$ HISTORICAL \square FIELD TE					EST 🔀 PRO	JECTED [ER 🗌	• •		
	10,1,7,20,1											
	POD	FORMATION GAS PE						ENICATE		DEDOEME		
	FOR	FORMATION			PI	PERCENT CONDENSATE P			PERCENT			
	MES	SAVERDE				81%				98%		
	DAKOTA					19%				2%		
						ı						
								<u>.</u>		· · · · · · · · · · · · · · · · · · ·		
	JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional											
	gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent											
		allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation										
	yields.											
	APPROVE	TITLE PHONE										
	APPROVE			DATE		TITLE			564 - 7740			
	X (W)				-5	Engineer			505-324-6108			
	Chrissy E				- 33 5							
	x Spar	a Ala	Engineering	Engineering Tech. 505-			326-9819					
	Shara Gr	Shara Graham										

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	Familiagion Field Office RESCURCES								Well File Revised: March 9, 2006			
Bu	reau of Land Management PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL REVISED 3rd Allocation			
	Commingle Type									0/29/2013		
	SURFACE DOWNHOLE									30-039-31095		
	Type of Con NEW DRIL		OMPLETION	N T PAYA	ADD [☐ COMMIN	GLE 🗍			o. DHC3685AZ		
		NEW DRILL X RECOMPLETION TO PAYADD TO COMMINGLE TO OIL CONS. DIV DIST. 3								Lease No. SF-077842		
					N	INV 0 5 2012			Federal			
	Well Name San Juan 29-7 Unit							i	Vell No 102C).		
۔.	Unit Letter			· U		Footage	· ·		County, State			
The	Surf- H BH- E	16 15	T029N T029N	R007W R007W		0' FNL & 62 I' FNL & 66		R		iba County, Mexico		
	Completion		Test Method			1112 00 00				11201110		
10/17/2012 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐												
	FOR	FORMATION GAS PERCENT CONDEN								ATE PERCENT		
	MES	77%	%			97%						
	DAKOTA			2		23%				3%		
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositing gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the form yields.								Subsequent its will keep				
					TITLE			PHONE				
	Jan A	Jee Henry 11.4.4				Seo .			564-7740			
		X (USSe Sell 10 (3011)					Engineer			505-324-6108		
	Chrissy Buczek X Maria Historian 18/29/13					Engineering Tech.			505-326-9819			
	Shara Gra											

		LECETYED BURNETON								Distribution: BLM 4 Copies Regulatory		
	NOV 01 2333 BURLINGTON RESOURCES								Revise	Accounting Well File ed: March 9, 2006		
3	Familiation Field Cities Actual of LandPRÖDUCTION ALLOCATION FORM									Status PRELIMINARY FINAL REVISED \$\int_{2^{nd}}^{nd}\$ Allocation		
	Commingle Type									/2013		
	SURFACE DOWNHOLE X Type of Completion									039-31095		
	NEW DRIL	V DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3685AZ		
l	OIL CONS. DIV DIST. 3								Lease No. SF-077842			
}	Well Name NOV 0 5 2013								Federal Well No.			
	San Juan 29	9-7 Unit						1 .	Well No. #102C			
22	Unit Letter Surf- H BH- E	Section 16 15	Township T029N T029N	Range R007W R007W		Footage 00' FNL & 625' FEL 24' FNL & 668' FWL			County, State Rio Arriba County, New Mexico			
	Completion Date Test Method											
	10/17/2012 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ C						OTHE	ER 🗌				
		MATION		GAS	PERCENT CONDENSA		ENSATE					
	MES		75%			979						
	DAKOTA					25%			3%			
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based of gas analysis tests from the Mesaverde and Dakota formations during completion operations allocations will be submitted every three months after the first delivery date. Allocation spechanging until the gas analysis mole fractions stabilize. Condensate percentages are based yields.							ations. Sub on splits w	sequent vill keep				
	APPROVED BY DATE			,	TITLE 6e0			PHONE 564-7740				
x (V) Bell				2115	Engineer			505-324-6				
	Chrissy Buc	zek										
						Engineering	g Tech.		505-326-9819			
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