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BURLINGTON RESOURCES

Burlington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 4th Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

Date: 10/29/2013

API No. 30-039-31095

DHC No. DHC3685AZ

Lease No. SF-077842

Federal

Well Name

San Juan 29-7 Unit

NOV 05 2013

Well No.

#102C

Unit Letter

Surf- H

16

Township

T029N

Range

R007W

Footage

2100' FNL & 625' FEL

County, State

Rio Arriba County,
New Mexico

BH- E

15

T029N

R007W

1424' FNL & 668' FWL

Completion Date

10/17/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

81%

98%

DAKOTA

19%

2%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

11-9-13

Gen

564-7740

X

Chrissey Bell 10/30/13

Engineer

505-324-6108

Chrissy Buczek

X

Shara Graham 10/29/13

Engineering Tech.

505-326-9819

Shara Graham

NMOCD

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Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 3rd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐**OIL CONS. DIV DIST. 3**

NOV 05 2013

Date: **10/29/2013**API No. **30-039-31095**DHC No. **DHC3685AZ**Lease No. **SF-077842****Federal**

Well Name

San Juan 29-7 Unit

Well No.

#102C

Unit Letter

Surf- H

Section

16

Township

T029N

Range

R007W

Footage

2100' FNL & 625' FEL

County, State

**Rio Arriba County,
New Mexico****BH- E****15****T029N****R007W****1424' FNL & 668' FWL**

Completion Date

10/17/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

77%

CONDENSATE

PERCENT

97%**DAKOTA****23%****3%**

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X *Chris Bell* 10/30/13 Engineer 505-324-6108

Chrissy Buczek

X *Shara Graham* 10/29/13 Engineering Tech. 505-326-9819

Shara Graham

NMOC

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