Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FOR OMI
	Expire

M APPROVED B No. 1004-0137 es: October 31, 2014

OCT 28 20 Jicarilla Contract 125

Do not use this	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	o drill or to	re-enter ai	Mon Field Signal Mic	6. If Indian, Allottee of Office Jicarilla Apache Tri	or Tribe Name be RCVD OCT 30 '13		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. UIL CUND. DIV.					
1. Type of Well	· ·			<del>_</del>		DIST 3		
✓ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No Jicarilla Apache Tril	Well Name and No.     Jicarilla Apache Tribal 125 #17				
2. Name of Operator EnerVest Operating, L.L.C.			9. API Well No. 30-039-31185					
3a. Address       3b. Phone No. (include area code)         1001 Fannin St., Suite 800       713-659-3500				10. Field and Pool or Exploratory Area Lindreth Gallup-Dakota, West				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 737 FNL & 1032 FWL (UL D) Sec. 25 T25N R04W			11. County or Parish, State Rio Arriba, NM					
12. CHE	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACT					ION ,		
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair	New 0	ure Treat Construction	Reco	uction (Start/Resume) amation emplete	Water Shut-Off     Well Integrity     Other     Drilling Operations:		
Final Abandonment Notice	Change Plans Convert to Injection	Plug a	and Abandon		porarily Abandon er Disposal	Surf. Csg to TD		
testing has been completed. Final determined that the site is ready for 10-4-13: Pressure test 9 5/8" surfact 10-5-13: Drill to 2550'. 10-6-13: Drill to 4300'. 10-7-13: Drill to 5710'. 10-8-13: Drill to 6811'. 10-9-13: Drill to 7832'. 10-10-13: Drill to TD @ 7999'. 10-11-13: TOH to 3241'. 10-12-13: RU wireline, TIH & log w. 10-13-13: Cut 28 rotary sidewall co 10-14-13: RIH w/4 1/2" 11.6# N-80 cmt to surface. Circ between stage: 10-15-13: Stage 2 lead w/577.23 ct stages. Stage 3 lead w/913.77 cu.ft 10-16-13: RDMO, rig released @ 6	Work will be performed or proved operations. If the operation Abandonment Notices must be final inspection.)  The casing up to 600 psi for 3 are casing up	vide the Bond Non results in a me filed only after the filed only after	pump Stage 1 vous file (50 sx Tour file)	BLM/BIA. For or recompts, including	Required subsequent repletion in a new interval reclamation, have been bit, drill from 525' to AC  FAR BY_  J.ft. (525 sx Prem. Lit 8 yield). Circ 25 bbls	orts must be filed within 30 days, a Form 3160-4 must be filed once a completed and the operator has  650'.  CEPTED FOR RECORD  OCT 2 8 2013  MINGTON FIELD OFFICE  William Tombekoy  e, 2.02 yield). Circ 20 bbls good  good cmt to surface, Circ between		
Pressure test results on 4 1/2" prod	uction casing to be reported	d on completio	n sundry.					
14. I hereby certify that the foregoing is	true and correct. Name (Printed	VTyped)						
Bart Treviño		Title Regulatory Analyst						
Signature	5		Date 10/25/20	)13	,			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE			
Approved by								
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subjecthereon.	t lease which wo	uld Office			Date		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly a	nd willfully t	o make to any departmen	t or agency of the United States any false,		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.