

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35372
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100, Aztec, New Mexico, 87413		7. Lease Name or Unit Agreement Name: SULLIVAN A
4. Well Location Unit Letter L : 1703' feet from the SOUTH line and 889' feet from the WEST line Section 25 Township 29N Range 11W NMPM SAN JUAN County NM		8. Well Number #1F
		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DK/ARMENTA GA/OTERO CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5596' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **COMPLETION SUMMARY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC. has completed this well as per the attached summary report:

RCVD NOV 18 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

8/2/13

Rig Release Date:

8/12/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kristen D. Lynch

TITLE

REGULATORY ANALYST

DATE 11/18/13

Type or print name **KRISTEN D. LYNCH**

kristen_lynch@xtoenergy.com

E-mail address:

PHONE (505) 333-3206

For State Use Only

APPROVED BY

Chad

TITLE

SUPERVISOR DISTRICT # 3

DATE

NOV 18 2013

Conditions of Approval (if any):

AV



Completion Summary

Sullivan A #1F

API: 30-045-35372

- 9/25/13:** MIRU.
- 9/26/13:** PT 5-1/2" csg to 1,000 psig tested ok. Tgd @ 6,413'. MIRU WLU. DO cmt from 6,413'-6,443' (PBDT). MIRU WLU. Run GR/CCL fr/6,443'-surf. Marker jt @ 6,111'-6,127' & Stg tool @ 3,762'-3,764'.
- 9/27/13:** PT 5-1/2" csg & frac stac to 1,800 psig for 30" w/chart. Susp rpts pending frac.
- 10/4/13:** MIRU WLU. Perf DK @ 6,201'-6,388' w/1 JSPF (0.34"EHD, 30 holes). RDMO WLU. BD DK perfs A. w/1,250 gals 15% NEFE HCl ac. RDMO ac truck.
- 10/7/13:** MIRU Frac equip. Frac DK perfs w/59,404 gals foam fluid carrying 200,720# sd. MIRU WLU.
- 10/8/13:** Perf GP @ 5,772'-5,910' w/1 JSPF (.034"EHD, 28 holes). RDMO WLU. BD GP perfs A. w/1,000 gals 15% NEFE HCl ac. RDMO ac truck. Set RBP @ 6,030'. Frac GP fr/5,772'-5,910' w/22,707 gals foam fluid, carrying 7283# sd. Screened out. Perfd GP @ 5,494'-5,663'. w/1 JSPF (0.34"EHD, 28 holes).
- 10/9/13:** Tgd @ 5,543'. GP perfs fr/5,772'-5,910'. U/GP perfs fr/5,494'-5,663'. RDMO WLU & Frac equip. MIRU flowback line. OWU on 1/2" ck @ 6:00 p.m.
- 10/14/13:** Tgd @ 5726' Clean Out.
- 10/15/13:** Clean Out from 5,726'-5,741'
- 10/16/13:** RDMO. Suspend reports pending new frac date.
- 10/21/13:** MIRU frac equipment. PT frac vlv to 7,500 psig w/frac company. GP perfs fr/5,494'-5,663'. Pump 1,000 gals 15% NEFE HCl ac. Frac GP w/103,675 gals foam fluid, carrying 130,000# sd. MIRU WLU. Perf CH fr/2,782'-2,898' w/2 JSPF (0.34"EHD & 26 holes). RDMO WLU. PT frac vlv to 7,500 psig w/frac company. Pmp 750 gals 15% NEFE HCl ac. Fracd CH w/78,627 gals foam fluid, carrying 89,250# sd. RDMO Frac Equipment.

10/24/13: MIRU.

10/25/13-10/29/13: MIRU circulate & Clean out fr/6,302'-6,443' (PBSD)

10/30/13: Run IP test for CH/GP/DK F. 0 BO, 0 BLW, 99.75 MCF (based on 798 MCFD calc wet gas rate). FCP 470 – 110 psig, ½" choke, 3hrs. Est circ and clean out. RU Power Swivel. CO fr/6,437'-4,443' (PBSD). DO FC @ 6,443'. DO cmt fr/6,443'-6,478' (new PBSD).

10/31/2013: TIH 163 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut & seal assy: TAC @ 5,378', SN @ 6,402', EOT @ 6,432'. CH perfs fr/2,782'-2,898', GP perfs fr/5,494'-5,910', DK perfs fr/6,201'-6,388'. PBSD @ 6,478'.

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
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XTO Energy Inc. has completed the drilling and completion of this well per the attached summary report.
Also attached: Deviation Survey

RCVD NOV 6 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

8/2/2013

Rig Release Date:

8/12/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 11/4/2013

Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] Deputy Oil & Gas Inspector, District #3 DATE 11/12/13

Conditions of Approval (if any):

AV



Completion Summary

Sullivan A #1F

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Directional Survey

RCVD NOV 6 '13
OIL CONS. DIV.
DIST. 3

Well Name: Sullivan A 01F

API/UWI 30045353720000	Location T29N-R11W-S25	Field Name Basin Dakota	Permit Number	State/Province New Mexico	Well Configuration Type Vertical
Gr Elev (ft) 5,595.50	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 14.60	KB-Casing Flange Distance (ft)	Spud Date 8/2/2013 6:00:00 AM	Rig Release Date 8/13/2013 6:00:00 AM

Wellbore Name Original Hole		Parent Wellbore Original Hole		Kick Off Depth (ftKB) 14.6		Vertical Section Direction (°)					
Date 8/1/2013		Definitive? No		Description Totco		Proposed? No					
MD Tie In (ftKB)		TVDTie In (ftKB)		Inclination Tie In (°)		Azimuth Tie In (°)		NSTie In (ft)		EWTie In (ft)	

Survey Data

Date	MD (ftKB)	Incl. (°)	Azm. (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Method	Survey Company
8/2/2013	155.00	0.01		155.00					Totco	
8/2/2013	376.00	0.01		376.00					Totco	
8/2/2013	766.00	0.00		766.00					Totco	
8/5/2013	1,000.00	0.50		1,000.00					Totco	
8/6/2013	1,256.00	1.10		1,255.97					Totco	
8/6/2013	1,506.00	1.10		1,505.93					Totco	
8/6/2013	1,942.00	0.90		1,941.86					Totco	
8/6/2013	2,448.00	0.90		2,447.80					Totco	
8/6/2013	2,885.00	2.40		2,884.60					Totco	
8/6/2013	3,137.00	2.90		3,136.33					Totco	
8/6/2013	3,257.00	2.90		3,256.18					Totco	
8/7/2013	3,381.00	2.10		3,380.06					Totco	
8/7/2013	3,665.00	2.50		3,663.83					Totco	
8/7/2013	3,790.00	2.40		3,788.72					Totco	
8/7/2013	3,915.00	2.60		3,913.60					Totco	
8/7/2013	4,040.00	2.70		4,038.46					Totco	
8/7/2013	4,165.00	2.20		4,163.35					Totco	
8/7/2013	4,290.00	2.20		4,288.26					Totco	
8/8/2013	4,415.00	1.80		4,413.18					Totco	
8/8/2013	4,664.00	1.30		4,662.09					Totco	
8/8/2013	4,914.00	1.50		4,912.01					Totco	
8/8/2013	5,146.00	2.00		5,143.90					Totco	
8/8/2013	5,415.00	2.20		5,412.72					Totco	
8/9/2013	5,603.00	0.14		5,600.67					Totco	
8/9/2013	5,854.00	1.00		5,851.66					Totco	
8/9/2013	6,167.00	2.00		6,164.55					Totco	
8/10/2013	6,470.00	1.80		6,467.38					Totco	