Form 3160-5 (August 2007)

UNITED STATES



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

J.	Lease	Scriai	140

SUNDRY NOTICES AND REPORTS ON WELLS OF 3 0 2013 Do not use this form for proposals to drill or to re-enter an $3\,0$

NMNM 046 6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for s	such proposals.	d Office	
SUBMIT IN TRIPLICA	311ayon 7.	7. If Unit or CA/Agreement, Name and/or N		
Type of Well Oil Well	8.	Well Name and No. eney Federal 1		
ENERGEN RESOURCES CORPORATION				API Well No.
3a. Address 2010 Afton Pl Farmington, NM 87401	3b. Phone No. (<i>include area</i> 505 - 325 - 6800	a code) 30	-039-06543 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey)		303 023 0000		anco Mesaverde
990' FSL, 990' FWL, Sec. 08, T26N,				
		. 1	O Arriba NM	
12. CHECK APPROPRIAT	E BOX(ES) TO INDI	CATE NATURE OF NO		
TYPE OF SUBMISSION		TYPE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production (Sta	·
Subsequent Report	Alter Casing X Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily At	pandon
- Bl	Convert to Injection	Plug Back	Water Disposal	<u> </u>
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspect is believed that a casing leak 1. TOOH w/ production tbg. Run cs 2. TIH w/ packer and bridge plug. set packer. Test bridge plug to 1 3. Test casing to 600 psi. 4. Use packer to isolate casing I TOOH w/ packer. 5. Set cement retainer 50' abov 6. Pump squeeze job. The volume a Sting out of CR, reverse circ and 7. WOC. 8. TIH w/ mill and DC's. Drill ou 9. Pressure test casing to 600 ps 10. Drill out bridge plug, clean 11. TOOH w/ mill, TIH w/ producti	If the operation results in a Notices shall be filed only section.) has developed in a scraper through Set bridge plug 000psi. eak, if there is e top of leak. In a slurry type of TOOH. t CR and cement. I for 30 min. Chaout to PBTD.	multiple completion or recaffer all requirements, including this well. It is a liner and casing at 5450' to iso one. Establish in the squeeze will art test.	ompletion in a new uding reclamation, h intended to p. TOOH. late the MV per jection rate at the decided as	interval, a Form 3160-4 shall be filed onchave been completed, and the operator had proceed as follows: erfs. Pick up 1 jt and and pressure into leak.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1979 - 1984 - 1978 - 1			
Adam Klem	Title District Engineer			
Signature .	Date 10/30/201	Date 10/30/2013		
THIS	SPACE FOR FEDE	RAL OR STATE OFFI	CE USE	
Approved by Original Signed: Steph	Title		Date 0013 0 2013	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		that Office		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.