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Form 3160-5 (August 2007)	UNITED STATES					1 APPROVED	1.
DE	EPARTMENT OF THE IN	TERIOR				NO. 1004-0135	;•
	UREAU OF LAND MANA			2013	5. Lease Serial No.		
SUNDRY Do not use th	NOTICES AND REPOI is form for proposals to II. Use form 3160-3 (APL	drill or to re-ente	S er an	-	142060462 6. If Indian, Allottee	or Tribe Name	ł
	11. USE form 3160-3 (APL	b) for such prope	DF LAND MA	ANAGEMEN	UTE MOUNTA	IN UTE	!
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse	side.		7. If Unit or CA/Agr	eement, Name an	d/or No
 Type of Well □ Oil Well					8. Well Name and No UTE INDIANS A). 11	i
2. Name of Operator XTO ENERGY	2. Name of Operator Contact: SHERRY J MORRO XTO ENERGY E-Mail: sherry_morrow@xtoenergy.com				9. API Well No. 30-045-22739-	00-S1	
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (incl Ph: 505-333-36)	10. Field and Pool, o UTE DOME	r Exploratory	1
4. Location of Well <i>(Footage, Sec., T</i>	., R., M., or Survey Description)	i			11. County or Parish	, and State	
Sec 26 T32N R14W SWSE 790FSL 1480FEL			•		SAN JUAN CO		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF I	NOTICE, RE	PORT, OR OTHI	ER DATA	4
TYPE OF SUBMISSION			TYPE O	F ACTION	· · · · · · · · · · · · · · · · · · ·	× · · · · · · · · · · · · · · · · · · ·	
Notice of Intent	☐ Acidize	Deepen		Producti	on (Start/Resume)	U Water Sh	ut-Off
	□ Alter Casing	Fracture	Treat	🗖 Reclama	tion	🗖 Well Inte	grity
Subsequent Report	🛛 Casing Repair	New Con		Recomp	ete .	Other	Ì
Final Abandonment Notice	Change Plans	, 🔲 Plug and		Tempora	rily Abandon		:
H	Convert to Injection	🗖 Plug Bac	k	Water D	isposal		
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Ute Indians A #11

Csg Repair Procedure 790' FSL and 1,480' FEL, Sec 26, T32N, R14W San Juan County, New Mexico/ API 30-045-22739

Formation:	Paradox
Production Csg:	5.5",14#, J-55 Casing @ 9,387'. DVT @ 3,598'. Cmt'd 1 st stg w/525 sx Class B cmt w/50:50 POZ cmt + add, tailed w/200 sx Class B neat cmt. Did not circ' cmt. Cmt'd 2 nd stg w/535 sx Class B cmt w/50:50 POZ cmt + add, tailed w/100 sx Class B neat cmt. Did not circ cmt.
PBTD:	9,356' ; RBP @ 8,323'.
Perforations:	8,387' – 9,292'

WARNING: The Paradox formation produces H_2S and CO_2 . Ensure that all necessary monitoring equipment and personnel are on location for all operations. All personnel on location must have H_2S safety training, must be clean shaven, and must be capable of using an SCBA. All flow equipment must be rated for sour gas.

Comply with all NMOCD, BLM, and XTO safety regulations.

- 1. MIRU PU. MIRU.
- 2. ND WH. NU 5K, H₂S-trimmed BOP and H₂S-trimmed kill spool.
- 3. TOH 262 jts 2-3/8" tbg, SN, 2 jts 2-3/8" tbg & NC.
- 4. TIH 5-1/2" pkr, 1 jt 2-3/8" tbg, SN & 2-3/8" tbg. Set pkr @ 8,300'. RBP @ 8,323'. PT RBP to 1,500 psig for 5". Rls press. Rls pkr.
- 5. TOH 2-3/8" tbg, SN, 1 jt 2-3/8" tbg & 5-1/2" pkr.
- 6. TIH 5-1/2" 10K CICR, 1 jt 2-3/8" tbg, SN & 2-3/8" tbg. Set CICR @ 5,730'. Sting out fr/CICR. Circ csg cln.
- 7. MIRU cmt equip. Sting into CICR. EIR into csg lks fr/5,849' 5,881'.
- Pump Plug w/150 sxs Type G cmt w/0.3 % FL, 0.3% Versaset-344 & 1% CaCl (mixed @ 15.4 ppg & 1.24 cu ft/sx yield, 186 cu ft & 50 sxs Type G neat cmt (mixed @ 15.8 ppg & 1.15 cu ft/sx yield, 40.25 cu ft). Flsh dwn tbg w/fresh water.
- 9. Sting out fr/CICR. Rev circ tbg cln w/fresh water. Circ cmt to pit. RDMO cmt equip.

10. TOH 2-3/8" tbg, SN, 1 jt 2-7/8" tbg & stinger. Ld csg w/fresh water. PT csg to 500 psig. SWI.

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11. PU & TIH 4-3/4" bit, XO, 6 - 3-1/2" DCs, XO, 1 jt 2-3/8" tbg, SN & 2-3/8" tbg. Tag cmt. DO cmt, CICR & cmt.

12. TOH & LD BHA. Ld & PT csg @ 550 psi for 30" w/chart.

13. TIH & rls RBP. TOH & LD RBP.

14. PU & TIH NC, SN & 271 jts 2-3/8" tbg.

15. ND BOP. NU WH. RDMO PU.

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XTO Energy Inc. Ute Indians A #11 3004522739 SWSE 26-32N-14W San Juan County, NM

CONDITIONS OF APPROVAL FOR OFF CA MEASUREMENT: SN 11/01/13

- 1. XTO is to adhere to all regulations as put for in Federal Onshore Order #6: Hydrogen Sulfide Operations.
- 2. A subsequent report, Sundry Notice, to be submit upon conclusion of repairs.
- 3. There are to be no deviation from approved procedures without prior BLM approval.