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Form 3160-5 (August 2002) DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB No. 1004-0137		
	BUREAU OF LAND M	5. Lease Serial N	Expires: July 31, 2010 5. Lease Serial No.			
OCT 23 2013		·	SF-078438			
	NDRY NOTICES AND RI šė̃this form for proposa d well. Use Form 3160-3	ls to drill or to re-enter a	an	ttee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
. Type of Well Oil Well	Gas Well X Oth	her Salt Water Disposal		8. Well Name and No. San Juan 32-9 Unit		
2. Name of Operator Burlington Resources Oil & Gas Company LP				9. API Well No. 30-045-28563		
Ba. Address PO Box 4289, Farming	<u> </u>	3b. Phone No. (include area c (505) 326-970	,	Morris Bluff Entrada		
4. Location of Well <i>(Footage, Sec., T.</i> Surface Unit A		FEL, Sec. 18, T31N, R9\	N 11. Country or Pa	arish, State Juan , New Mexico		
	THE APPROPRIATE BOX(ES) TO INDICATE NATURE		T OR OTHER DATA		
TYPE OF SUBMISSION				·		
X Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/R	esume) Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Salt Wat		
<u> </u>	Change Plans	Plug and Abandon Plug Back	Temporarily Aband	on Disposal		
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Well and Notice Remarks

Doc. Number 14AMW0882S	Doc. Type DISPOSE	Case IID NMSF078438	Type 311111 SA	Name N JUAN 32-9 UNIT	nya an isi ali adalog
API 300452856300S1 FACILITY	Well Name SAN JUAN 32-9 SAN JUAN 32-9 #5	5 SWD - 5 SWD - 6 - 6	BURLINGT	Operator ON RESOURCES O&G CO ON RESOURCES O&G CO	DLP Adde face
Doc. Number 14AMW0882S	Date 10/31/2013 ALBERT	Author A WETHINGTON	Subject DISPOSE	Category APPROVAL	
Category GENERAL	The subject salt wa or about Octobe cleaning & repai recove	31/2013 ter disposal well will be shut-ir r 7, 2013. The surface facilitie r, installation of a 750bbl water red oil tanks & new instrumen	es will be reworked & will in r leg, new tank manifold, ins	clude tank stallation of	

31-Oct-2013 14:49