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Form 3160-3  
(August 2007)

OCT 30 2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface UNIT J (NWSE), 1850' FSL & 1650' FEL, Sec. 35, T24N, R6W**

7. If Unit of CA/Agreement, Name and/or No.

**Canyon Largo Unit**

8. Well Name and No.

**Canyon Largo Unit 86**

9. API Well No.

**30-039-05237**

10. Field and Pool or Exploratory Area

**Ballard PC**

11. Country or Parish, State

**Rio Arriba**

**New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/3/13 Received verbal approval from Jim Lovato (BLM) and Charlie Perrin (NMOCD) to combine plugs 1 & 2.

This well was P&A'd on 10/4/13 per the above notification and attached report.

OIL CONS. DIV DIST. 3

NOV 05 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Denise Journey**

Title **Regulatory Technician**

Signature

*Denise Journey*

Date

**8/23/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

OCT 31 2013

NMOCD

FARMINGTON FIELD OFFICE

TY

82

*P*  
*dlb*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Canyon Largo Unit 86

October 4, 2013  
Page 1 of 1

1850' FSL and 1650' FEL, Section 35, T-24-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-081325  
API #30-039-05237

## Plug and Abandonment Report Notified NMOCD and BLM on 9/30/13

### Plug and Abandonment Summary:

**Plug #1 (combined #2)** with 72 sxs (84.96 cf) Class B cement inside casing from 1998' to 1363' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

**Note: Plug #3 not required.**

**Plug #4** with 72 sxs (84.96 cf) Class B cement inside casing from 170' to surface to cover the Nacimiento and surface casing shoe.

**Plug #5** with 24 sxs Class B cement top off casing and install P&A marker.

### Plugging Work Details:

9/30/13 Rode rig equipment to location. Spot in. SDFD.

10/1/13 RU rig and equipment. Check well pressures: tubing 75 PSI, casing 65 PSI and bradenhead 0 PSI. LO/TO. Unable to ND flowline frozen. X-over to 1-1/4" tools tally 37 jnts 2-3/8" tubing. Test and add antifreeze on all equipment on location. SI well. SDFD.

10/2/13 Check well pressures: tubing 70 PSI, casing 60 PSI and bradenhead 0 PSI. Bump test H2S equipment. Blow well down. Pump 15 bbls down tubing to kill well. ND wellhead. NU BOP and function test. Pressure test pipe rams 300# to 1200#, OK. PU on tubing with 1-1/4" I.J. sub. Pulled up to 10,000# hanger stuck. Pull up to 8,000#, start hammering at tubing hanger bowel, tubing parted. X-over to 2-3/8" tools. Wait on Select Tool Fisherman. RU Select Tools man. PU 1.66 grapple and overshot with 1-10' sub. PU 1 jnt work overshot and latch onto 1-1/4 tubing. LD 1 jnt 2-3/8" and 1-10' sub with 0 shot. LD 100 jts total of 1-1/4 20'-21' jts of 1-1/4 line-pipe. Last 200'-300' of tubing corroded badly. X-over to 2-3/8" tools. Round trip A-Plus watermelon mill and 64 jts 2-3/8 tubing total 1998'. TIH with 5.5" Select Tool CR and set at 1998'. SI well. SDFD.

10/3/13 Bump test H2S equipment. Open up well; no pressures. Circulate well clean. Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Ran CBL from 1998' to surface. Spot plug #1 & #2 combined with estimated TOC at 1363'. Note: COPC reps, C. Perrin, NMOCD and M. Decker, BLM approved to combined plugs. Plug #3 not required per approved Sundry. Perforate 3 HSC holes at 170'. Establish circulation. Circulate well clean. TIH with 5.5" Select Tools CR and set at 136'. Establish circulation. Spot plug #4 with estimated TOC at surface. SI well. Dig out wellhead. WOC. SDFD.

10/4/13 Open up well; no pressures. ND BOP and companion flange. Monitor well. RU High Desert. Issue Hot Work Permit. Cut off wellhead. Cement down 9' in 5.5" casing and 16' in annulus. Spot plug #5 to top off casings and install P&A marker. RD and MOL.

Mark Decker, BLM representative, was on location.  
Jason Vasquez, COPC representative, was on location.