

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 06 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <b>Canyon Largo Unit</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Canyon Largo Unit 85</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-039-05472</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UNIT I (NESE), 1650' FSL &amp; 990' FEL, Sec. 13, T24N, R6W</b>		10. Field and Pool or Exploratory Area <b>Ballard PC</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD NOV 8 '13  
OIL CONS. DIV.  
DIST. 3

This well was P&A'd on 10/9/13 per the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Denise Journey</b>		Title <b>Regulatory Technician</b>
Signature <i>Denise Journey</i>		Date <b>11/6/2013</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

NOV 07 2013

FARMINGTON FIELD OFFICE

NMOCDA

*Handwritten initials and marks*

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Canyon Largo Unit 85**

October 9, 2013  
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1650' FSL and 990' FEL, Section 13, T-24-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080594  
API #30-039-05472

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 10/4/13

**Plug and Abandonment Summary:**

- Plug #1** with 76 sxs (89.68 cf) Class B cement inside casing from 2064' to 1393' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with 96 sxs (113.28 cf) Class B cement inside casing from 164' to surface to cover surface casing shoe.
- Plug #3** with 25 sxs Class B cement top off casing and install P&A marker.

**Plugging Work Details:**

- 10/4/13 Rode rig equipment to location. Spot in and RU. SDFD.
- 10/7/13 Check well pressures: tubing and casing 140 PSI, bradenhead 0 PSI. Blow down casing thru 1" x 2" swedge original casing valves frozen. Pump 20 bbls of water down tubing to kill well. Change out casing valves. Attempt to remove screw-on 8-5/8" cap, broke free. Unable to separate cap from hanger. Wait on WSI to bring new cap. NU companion flange. NU BOP. PU on tubing, LD hanger and 104 jnts 1-1/4 line pipe. X-over to 2-3/8" tools. PU 5.5" watermelon mill. PU and tally 66 jnts 2-3/8" tubing to 2064', SB 33 stands, LD mill. SI well. SDFD.
- 10/8/13 Bump test H2S equipment. Open up well; no pressures. PU 5.5" Select Tools CR and set at 2064'. Circulate casing clean with 40 bbls of water. Pressure test casing to 800 PSI, OK. Ran CBL from 2064' to surface. TIH open-ended. Spot plug #1 with estimated TOC at 1393'. LD all tubing. Perforate 3 HSC holes at 164'. Establish circulation. Circulate well clean. PU 5.5" Select Tool CR and set at 136'. Establish same rate. Spot plug #2 with estimated TOC at surface. Circulate well clean. WOC. SI well. SDFD.
- 10/9/13 Open up well; no pressures. ND BOP. Dig out wellhead. RU High Desert. Perform Hot Work Permit. Cut off wellhead. Top off casing. Spot plug #3 and install P&A marker. RD and MOL.

Jason Vasquez, MVCI representative, was on location.  
Bill Diers, BLM representative, was on location.