

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

OCT 22 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management		Jicarilla 55	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other <u>Recomplete/Additional perms</u>				6. If Indian, Allottee or Tribe Name <u>Jicarilla Apache</u>	
2. Name of Operator <u>ENERGEN RESOURCES CORPORATION</u>				7. Unit or CA Agreement Name and No.	
3. Address <u>2010 Afton Place, Farmington, NM 87401</u>		3a. Phone No. (include area code) <u>505-325-6800</u>		8. Lease Name and Well No. <u>Jicarilla 55 #2R</u>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>660' FSL, 660' FEL Sec 35, T23N, R03W (P) SE/SE</u> At top prod. interval reported below At total depth				9. API Well No. <u>30-043-20717</u>	
				10. Field and Pool, or Exploratory <u>West Lindrith Gallup Dakota</u>	
				11. Sec., T., R., M., or Block and Survey or Area <u>Sec. 35, T23N, R03W - NMEM</u>	
				12. County or Parish <u>Sandoval</u>	13. State <u>NM</u>
14. Date Spudded <u>06/04/84</u>		15. Date T.D. Reached <u>6/18/84</u>		17. Elevations (DF, RKB, RT, GL)* <u>7218' GL</u>	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <u>9/10/13</u>			
18. Total Depth: MD TVD <u>7156'</u>		19. Plug Back T.D.: MD TVD <u>7084'</u>		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>CEL</u>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5998'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) West Lindrith Gallup	5816'	6903'	5953'-5962', 5979'-	0.29"	129	3 spf
B) Dakota			6000', 6029'-6042'			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5953'-5962', 5979'-6000', 6029'-6042'	999 gal 15% HCl acid, Frac w/44032 gal of YF120-Flex-D Hiway Frac X-link, 58517# of 20/40 PSA

28. Production - Interval A

Date First Produced 10/21/13	Test Date 10/4/13	Hours Tested 1	Test Production →	Oil BBL 0	Gas MCF 0	Water BBL 3	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
Choke Size 1/4"	Tbg. Press. Flwg. SI 10	Csg. Press. 10	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2420' MD
				Pictured Cliffs	2727' MD
				Cliffhouse	4254' MD
				Gallup	5816' MD
				Greenhorn	6904' MD
				Bentonite Mrk.	6947' MD
				Dakota "A"	6974' MD
				Dakota "B"	7081' MD

32. Additional remarks (include plugging procedure):

As per 3160-4 dated 7/30/84 TD is 7156' MD and PBTD is 7084' MD.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 10/21/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.