

NOV 06 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Grenier B 2
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-08696
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UL: J (NWSE), 1650' FSL & 1650' FEL, Sec. 6, T29N, R10W		10. Field and Pool or Exploratory Area Aztec PC
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/3/13 - Received call that one day ago intermediate casing had 140# pressure on it and the braden head had 45#. Today shows 2# on Intermediate and 10# on BH. CBL was run Yesterday. Requested permission to perf the Kirtland / Ojo plug below Kitland @ 1100'. This was to see if they can get cement behind the 5 1/2" casing. If not, the plan is to perf below the Ojo @ 982' and try. If this aslo failed, they will run a balance plug & come up to perf for surface plug. TOC is @ 540'. Surface plug will perf @ 159', squeeze & WOC over night Leo Patcheko on site with BLM approved. Called Charlie Perrin @ NMOC and he concurred.

The subject well was P&A'd on 10/7/13 per the above notification and the attached report.

RCVD NOV 8 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Kenny Davis	Title Staff Regulatory Technician
Signature	Date 11/6/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC D

ACCEPTED FOR RECORD

NOV 07 2013

FARMINGTON FIELD OFFICE
37 SR

216

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Grenier B 2

October 7, 2013
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1650' FSL and 1650' FEL, Section 6, T-29-N, R-10-W
San Juan County, NM
Lease Number: NM-03561
API #30-045-08696

Plug and Abandonment Report
Notified NMOCD and BLM on 9/30/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 2151' to 1571' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 93 sxs (109.74 cf) Class B cement 92 sxs in annulus, 1 sxs below CR and 0 sxs above to cover the Kirtland and Ojo Alamo tops.
- Plug #2a** with 8 sxs (9.44 cf) Class B cement inside casing from 1057' to 767' to cover the Kirtland top.
- Plug #2b** with 8 sxs (9.44 cf) Class B cement inside casing from 993' to 703' to cover the Ojo Alamo top.
- Plug #3** with 123 sxs (145.14 cf) Class B cement from 159' to surface, 5 sxs in 2-7/8" casing, 12 sxs in 5.5" casing intermediate, 106 sxs in annulus to cover surface casing shoe.
- Plug #4** with 36 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 10/1/13 Rode rig equipment to location. Spot in and RU. SDFD.
- 10/2/13 Bump test H2S equipment. Check well pressures: casing and intermediate casing 150 PSI, bradenhead 40 PSI. RU valves and relief lines. Blow well down. RIH with 2-7/8" GR to 2170'. RIH with 2-7/8" CIBP and set at 2151'. ND wellhead. RU A-Plus companion flange. NU BOP and function test. TIH with A-Plus 1-1/4" workstring and set CIBP at 2151'. Establish circulation. Pressure test casing to 800 PSI, OK. RU Bluejet Wireline. Ran CBL from 2151' to surface, estimated TOC at 340'. Note: During pressure test closed bradenhead for 20 mins; pressured up to 5 PSI. While blowing down had 5 PPM H2S. Wait on orders. Establish circulation. Spot plug #1 with estimated TOC at 1571'. SI well. SDFD.
- 10/3/13 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. Take gas samples from 5.5" casing and bradenhead. RU relief lines, blow well down. Bradenhead 10 PPM of H2S. Wait on orders. Note: BLM and NMOCD approved to perforate at 1100'. Perforate 6 bi-wire holes at 1097'. Establish rate of 22.5 bpm at 700 PSI. RIH and set 2-7/8" CR at 1057'. Spot plug #2. WOC requested by COPC. Monitor pressure on bradenhead. SI well. SDFD.
- 10/4/13 Bump test H2S equipment. Check well pressures: no tubing, casing on vacuum and bradenhead 0 PSI. Monitor for H2S at 12 PPM. Blow well down. Spot plug #2a with estimated TOC at 767'. Reverse circulate. Perforate 6 bi-wire holes at 982'. Attempt to establish rate to 800 PSI, OK. Establish circulation. Spot plug #2b with estimated TOC at 703'. Perforate 6 bi-wire holes at 159'. Establish circulation. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 10/7/13 Bump test H2S equipment. Open up well; no pressures. THI and tag TOC at 29'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 20' in casing and 33' in annulus. Spot plug #4 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Leo Pacheco, BLM representative, was on location.