

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-045-30150				2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MOHAVE												
9. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER PLUGBACK/OAP						6. Well Number #1												
8. Name of Operator XTO ENERGY INC.						9. OGRID Number 5380												
10. Address of Operator 382 CR 3100, AZTEC, NM 87410						11. Pool name or Wildcat BASIN FRUITLAND COAL												
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	16	31N	13W		800	NORTH	800	EAST	SAN JUAN								
BH:																		
13. Date Spudded 3/17/2000		14. Date T.D. Reached 3/25/2000		15. Date Rig Released 5/26/2004		16. Date Completed (Ready to Produce) 5/26/2004		17. Elevations (DF & RKB, RT, GR, etc.) 5773'										
18. Total Measured Depth of Well 2050'			19. Plug Back Measured Depth 1770'			20. Was Directional Survey Made		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
7"		23# J-55		123'		8-3/4"		50 sk										
4-1/2"		10.5# J-55		1997'		6-1/4"		210 sk										
RCVD OCT 16 '13 OIL CONNS. DIV. DIST. 3																		
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET										
						2-3/8"	1595'											
26. Perforation record (interval, size, and number) FRUITLAND COAL 1600' - 1606' (0.38", 24 holes) FC 1606' - 1618' (0.38", 48 holes) FC 1600' - 1618'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1600' - 1606'</td> <td>A. w/1,000 gals 15% NEFE HCL</td> </tr> <tr> <td>1606' - 1618</td> <td>A. w/500 gals 15% NEFE HCL</td> </tr> <tr> <td>Frac'd w/106,000</td> <td>gals gel w/75,540# 20/40 sd.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1600' - 1606'	A. w/1,000 gals 15% NEFE HCL	1606' - 1618	A. w/500 gals 15% NEFE HCL	Frac'd w/106,000	gals gel w/75,540# 20/40 sd.
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in)											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Sherry J. Morrow Printed SHERRY J. MORROW Title REGULATORY ANALYST Date 10/15/2013 E-mail address sherry.morrow@xtoenergy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	1063' T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1369' T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	1853' T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology