

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 24 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NO-G-0955-1134
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name Navajo Tribe
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. Huerfanito Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT I (NESE), 1450' FSL & 1210' FEL, Sec. 36, T27N, R9W		8. Well Name and No. Huerfanito Unit 52R
		9. API Well No. 30-045-30512
		10. Field and Pool or Exploratory Area Ballard PC
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed Loop system will be utilized for this P&A.

RCVD OCT 30 '13
OIL CONS. DIV.
DIST. 3

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey		Title Regulatory Technician
Signature <i>Denise Journey</i>		Date 10/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Original Signed: Stephen Mason	Title	Date OCT 28 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
HUERFANITO UNIT 52R
Expense - P&A

Lat 36° 31' 39.972" N

Long 107° 44' 5.28" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. Remove existing piping on casing valves. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger.
5. POOH with and LD 1" hollow rod tubing string (as per pertinent data sheet). If tubing anchor is stuck, shear tubing above anchor.
6. RU wireline and broach casing to top perforation. Set 2-7/8" CIBP @ 1957'. Load hole. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Run CBL from CIBP to surface to identify TOC. Modify plugs as appropriate for TOC. RD wireline.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs perforations and formation top, Fruitland, Kirtland, and Ojo Alamo formation tops, 1087-1957', 26 Sacks Class B Cement)

PU and TIH w/ workstring. Pressure test tubing. Mix 26 sx Class B cement and spot above CIBP inside the casing to cover the Pictured Cliffs perforations, and the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo formation tops. PUH.

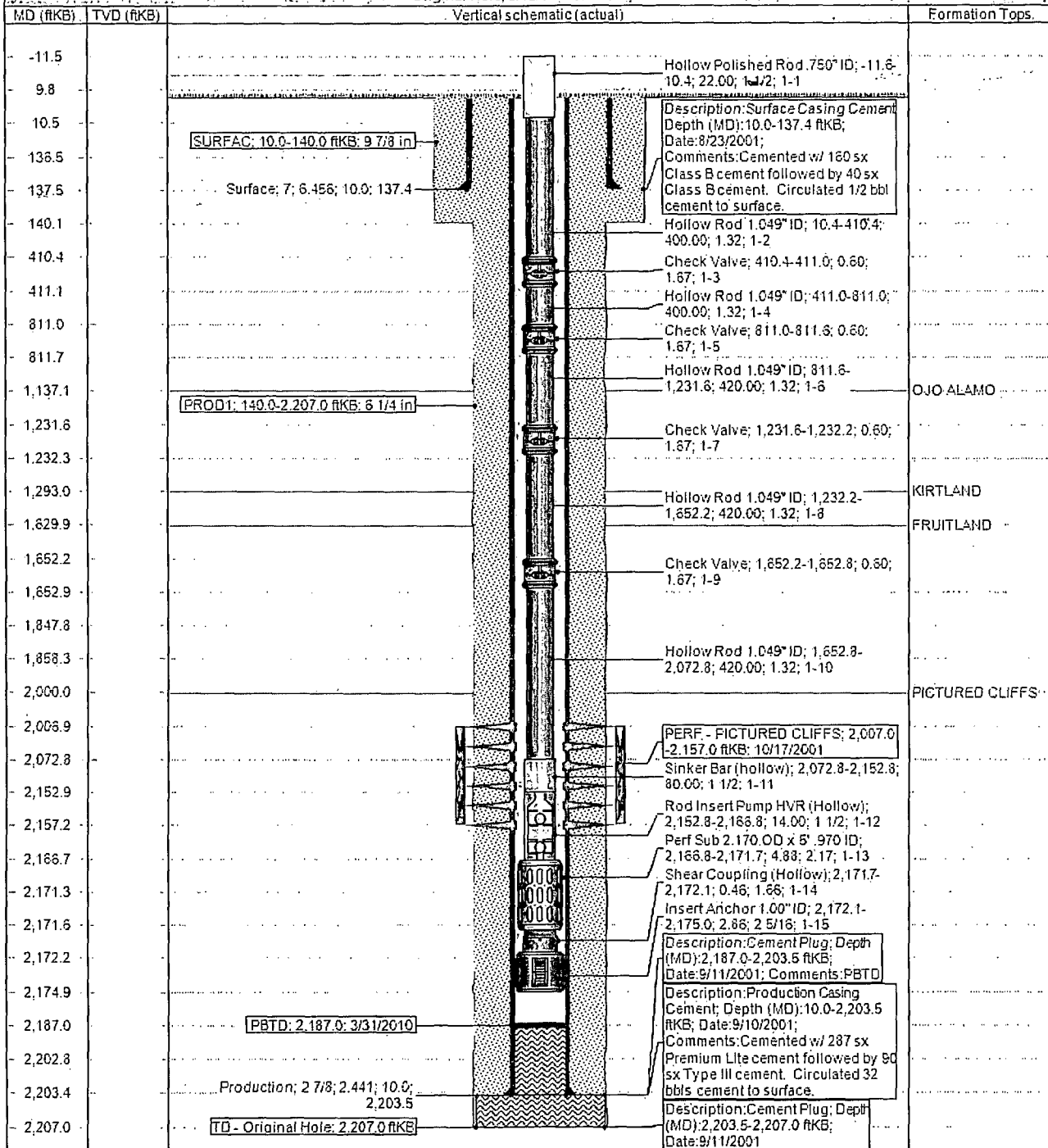
8. Plug 2 (Surface Casing Shoe, 0-188', 7 Sacks Class B Cement)

Mix 7 sx Class B cement and spot inside the casing to cover the surface casing shoe. POOH and LD tubing. SI well and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

District: SOUTH	Field Name: BALLARD PICTURED CLIFFS (GAS)	API / UWI 3004530512	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 8/23/2001	Surface Legal Location 036-027N-009W-1	East/West Distance (ft) 1,210.00	East/West Reference FEL	North/South Distance (ft) 1,450.00
			North/South Reference FSL	

Original Hole: 9/12/2013 3:05:25 PM



Schematic - Proposed HUERFANITO UNIT #52R

District SOUTH	Field Name BALLARD PICTURED CLIFFS (GAS)	API / UWI 3004530512	County SAN JUAN	State/Province NEW MEXICO
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Original Spud Date 8/23/2001	Surf Loc 036-027N-009W-1	East/West Distance (ft) 1,210.00	East/West Reference FEL	N/S Dist (ft) 1,450.00	North/South Reference FSL
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Original Hole, 1/1/2020 1:00:00 AM

Vertical schematic (actual)	MD (ftKB)	Formation Tops
Surface Casing Cement; 10.0-137.4; 8/23/2001; Cemented w/ 160 sx Class B cement followed by 40 sx Class B cement. Circulated 1/2 bbl cement to surface.	9.8 136.5	
1; Surface; 7 in; 6.456 in; 10.0 ftKB; 137.4 ftKB	137.5	
Plug #2; 10.0-188.0; 1/1/2020; Mix 7 sx Class B cement and spot inside the casing to cover the surface casing shoe.	140.1 168.0	
	1,086.9	
	1,137.1	OJO ALAMO
	1,293.0	KIRTLAND
	1,629.9	FRUITLAND
	1,847.8	
Plug #1; 1,087.0-1,957.0; 1/1/2020; Mix 26 sx Class B cement and spot above CIBP inside the casing to cover the Pictured Cliffs perforations, and the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo formation tops.	1,858.3 1,957.0 1,958.0	
Bridge Plug - Permanent; 1,957.0-1,958.0	2,000.0	PICTURED...
Hydraulic Fracture; 10/31/2001; Frac w/ 255 bbls 70Q 30# linear gel; 85,000# 20/40 Brady sand; 15,000 12/20 Brady sand; 243,547 scf N2.	2,006.9	
PERF - PICTURED CLIFFS; 2,007.0-2,157.0; 10/17/2001	2,157.2	
2; Production; 2 7/8 in; 2.441 in; 10.0 ftKB; 2,203.5 ftKB	2,171.3	
Cement Plug; 2,187.0-2,203.5; 9/11/2001; PBTD	2,187.0	
Production Casing Cement; 10.0-2,203.5; 9/10/2001; Cemented w/ 287 sx Premium Lite cement followed by 90 sx Type III cement. Circulated 32 bbls cement to surface.	2,202.8	
Cement Plug; 2,203.5-2,207.0; 9/11/2001	2,203.4 2,207.0	
PBTD; 2,187.0; Drilled out Cement to 2,187'		