

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. <b>30-045-32001</b>		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>STATE GAS COM</b>						
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>OIL CONS. DIV.</b>				6. Well Number <b>#3 RCVD OCT 24 '13</b>						
8. Name of Operator <b>XTO ENERGY INC.</b>				9. OGRID Number <b>DIST. 3 5380</b>						
10. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>				11. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>P</b>	<b>32</b>	<b>31N</b>	<b>12W</b>		<b>675</b>	<b>SOUTH</b>	<b>665</b>	<b>EAST</b>	<b>SAN JUAN</b>
BH:										
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)		
<b>4/22/2004</b>		<b>4/25/2004</b>		<b>4/26/2004 DRLG RIG</b>		<b>10/16/2013</b>		<b>5955' GL</b>		
18. Total Measured Depth of Well				19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run		
<b>2545'</b>				<b>2495'</b>						
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>2105' - 2204' BASIN FRUITLAND COAL</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>7"</b>		<b>20# J-55</b>		<b>230'</b>		<b>8-3/4"</b>		<b>91 SX</b>		
<b>4-1/2"</b>		<b>10.5# J-55</b>		<b>2538'</b>		<b>6-1/4"</b>		<b>230 SX</b>		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						<b>2-3/8"</b>	<b>2352'</b>			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
<b>2196' - 2204' (0.48" EHD, 24 HOLES)</b>  <b>2105' - 2149' (0.49" EHD, 30 HOLES)</b>						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						<b>2196' - 2204' Spearhead 1,000 gals 15% NEFE ac.</b>				
						<b>Frac'd w/60,313 gals frac fld carrying 40,000# sd.</b>				
						<b>2105' - 2149' See line #31</b>				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)		
		<b>FLOWING</b>						<b>SHUT IN</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
<b>10/15/13</b>										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)				
<b>0</b>	<b>100</b>									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
<b>TO BE SOLD</b>										
31. List Attachments										
<b>Spearhead 1,000 gals 15% NEFE HCI ac. Frac'd w/49,798 gals fld carrying 86,000# sd.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sherry J. Morrow</i>			Printed Name <b>SHERRY J. MORROW</b>			Title <b>REGULATORY ANALYST</b>		Date <b>10/24/2013</b>		
E-mail address <b>sherry.morrow@xtoenergy.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	493	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	579	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	2225	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House		T. Leadville
T. Queen	T. Silurian	T. Menefee		T. Madison
T. Grayburg	T. Montoya	T. Point Lookout		T. Elbert
T. San Andres	T. Simpson	T. Mancos		T. McCracken
T. Glorieta	T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn		T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota		Fruitland Fmt1880
T. Tubb	T. Delaware Sand	T. Morrison		Lower FC2076
T. Drinkard	T. Bone Springs	T. Todilto		Lewis Shale2374
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ----- to -----

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology