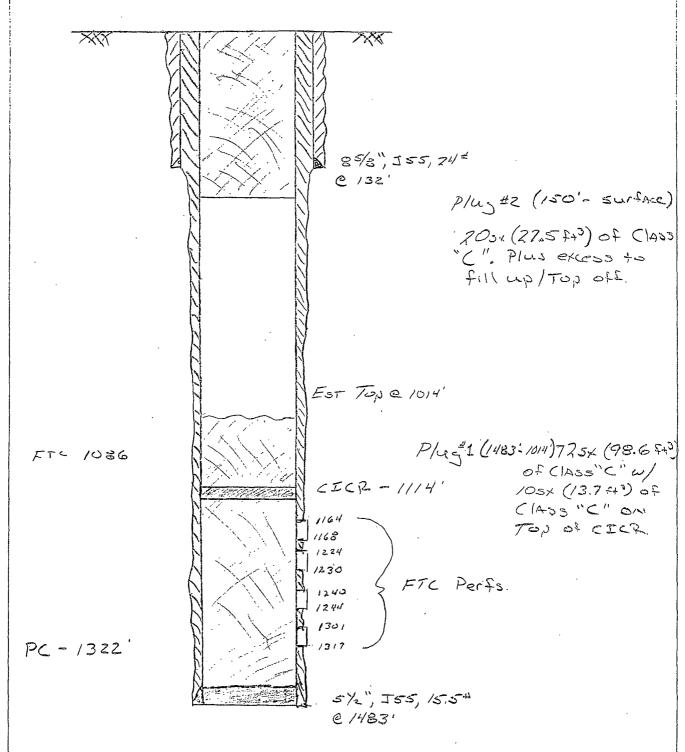
| SUNDRY<br>Do not use this   | UNITED STATES<br>PARTMENT OF THE INT<br>EAU OF LAND MANAGI<br>NOTICES AND REPORTS<br>form for proposals to<br>Use Form 3160-3 (APD) f   | ON WELLS   | CT 24 2013  | FORM APPRO VED<br>OMB No. 1004-0135<br>Expires Jnovember 30, 2000<br>5. Lease Serial No.<br>NMSF 078899A<br>6.r. If Indian, Allottee or Tribe Name  |
|---|---|--|---|---|
| SUBMIT IN TRIPLICATE – Other instructions on reverse side   |   |  | 7. If Unit or CA/Agreement, Name and/or N<br>RCVD OCT 30 '13<br>OIL CONS. DIV.  |   |
| 1. Type of Well   |   |  | DIST. 3   |   |
| Cil Well Gas Well Other     Name of Operator  |   |  |   | 8. Well Name and No.  |
| -   |   |  | Gracia Federal 18l #1   |   |
| Pro NM Energy, Inc.     3a. Address     3b. Phone No. (include area code,   |   |  |   | 9. API Well No.   |
| 3a. Address   |   | e area code)   | 30-045-32857  |   |
| 460 St. Michael's Dr., #300, Santa Fe, NM 87505 505.988   |   |  |   | 10. Field and Pool, or Exploratory Area   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |   |  |   | Basin Fruitland Coal  |
| 1495' fsl & 660' fel, Sec 18, T26N, R11W NMPM   |   |  | 11. County or Parish, State   |   |
|   |   |  |   | San Juan County, NM   |
| 12. CHECK APPR  | OPRIATE BOX(ES) TO IND  | DICATE NATURE OI   | F NOTICE, REF   | PORT, OR OTHER DATA   |
| TYPE OF SUBMISSION  | BMISSION TYPE OF ACTION   |  |   |   |
| <ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>   | <ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>  | Deepen<br>Fracture Treat<br>New Construction<br>Plug and Abandon<br>Plug Back  | <ul> <li>Production</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily</li> <li>Water Disport</li> </ul>                 | Abandon   |
| If the proposal is to deepen direction<br>Attach the Bond under which the wo  | ally or recomplete horizontally, give   | tails, including estimated<br>subsurface locations and<br>Bond No. on file with B  | starting date of any<br>measured and true<br>LM/BIA Required  | proposed work and approximate duration thereof.<br>vertical depths of all pertinent markers and zones<br>d subsequent reports shall be filed within 30 days   |
| Pro NM Energy, Inc. is seeking ap<br>Set CICR at 1114' & pump 72 sx<br>Pull up and spot surface plug from<br>ND BOP and cut off well head &   | oproval to permanently plug as<br>(98.6 cf) of cement. Sting out<br>n 150 <sup>°</sup> to surface w/ 20 sx (27.)  | nd abandon the Graci<br>of CICR, leaving 10<br>5 cf) of cement. Lay  | a Federal 18I #1<br>0' (10 sx - 13.7 d<br>down remaining  | cf) so top of cement is at 1014' (FTC top at 10   |
| Pro NM Energy, Inc. is seeking ap<br>Set CICR at 1114' & pump 72 sx of<br>Pull up and spot surface plug from<br>ND BOP and cut off well head &<br>as per BLM specs.   | pproval to permanently plug as<br>(98.6 cf) of cement. Sting out<br>n 150 <sup>°</sup> to surface w/ 20 sx (27.<br>install P&A marker. Cut off r<br>lated 7 bbls to surface on originate<br>( $f_{1} = -\frac{1}{3}$  | nd abandon the Graci<br>of CICR, leaving 10<br>5 cf) of cement. Lay<br>rig anchors & remove<br>anal cement job. 5-1/2<br>- 202                             | a Federal 18I #1<br>0' (10 sx - 13.7 d<br>down remaining<br>surface equipm<br>2" casing circula                                     | well located in San Juan County, NM as follo<br>cf) so top of cement is at 1014' (FTC top at 108<br>g tubing and fill up inside of casing to surface.   |
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Pro NM

GRACIA Fed 18141 PROPOSED PTA



50 SHEETS 100 SHEETS 200 SHEETS

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 1 Gracia Federal 18

## **CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Kirtland/Ojo Alamo plug from 430' - 202'.

b) Place the Surface plug from 182' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.