Form 3 160-5 (August 1999) الله الم<u>ن من من المنظمة</u> إلى الما

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

751-05-1025

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or N RCUD NOW 6 1	
X Oil Well Gas Well Other				8. Well Name and No.	— - 1/151 - 3 -
2. Name of Operator				Ute Mountain Triba	I 24-43
Elk San Juan, LLC				9. API Well No.	
3a. Address C/O Walsh Engineerin	3b. Phone No. (include	area code)	30-045 -83562		
7415 East Main, Farmingtor	505-327-4892	05-327-4892		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	ion)			Basin Dakota	
1605' fsl & 945' fel, Section			11. County or Parish, Stat	e	
•				Car has Carat NIM	
				San Juan County, N	
12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHER DAT	ΓA .
TYPE OF SUBMISSION		TYPE			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production	`	er Shut-Off Integrity
X Subsequent Report	Casing Repair Change Plans	New Construction Rlug and Abandon	Recomple		
Final Abandonment Notice	Plug Back	Plug Back Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the we Following completion of the involved Testing has been completed. Final determined that the site is ready for fin	rations (clearly state all pertinent ally or recomplete horizontally, g ork will be performed or provide l operations. If the operation rest Abandonment Notices shall be fi al inspection.)	cetais, including esumated st give subsurface locations and m the Bond No. on file with BL ults in a multiple completion o led only after all requirements	arting date of ar leasured and true M/BIA. Requir r recompletion in including recla	y proposed work and approxime eventical depths of all pertinent ed subsequent reports shall be a new interval, a Form 3160- mation, have been completed, a	ate duration thereof. markers and zones filed within 30 days 4 shall be filed once and the operator has
10/2 - 10/9, P&A well as follo	ows:				
Set CICR at 2827'. Pressure t	test casing to 500 psi for 5 i	min - held OK. Spot 104	sx (120 cf) of	Class "G" cement on top	of CICR. WOC
overnight. TIH & tag TOC at	2320'. Spot 25 sx (28.8 cf	f) of Class "G" w/ 2% Cat	CI2 cement fr	om 1690'-1590'. WOC 4	hrs. TIH & tag
TOC at 1570'. Spot 25 sx (28	3.8 cf) of Class "G" cement	from 708'-608'. WOC ov	ernight. Pres	ssure test BH to 300 psi -	held OK.
Spot surface plug from 377' to	surface w/ 95 sx (107 cf)	of Class "G" cement 🗚 🕻	MERITE	THOR BETHER	ide csg head.
Pressure test BH to 300 psi fo	or 5 min held OK.Cut off	well head, found TOC in	side casing/si	ırface casing annulus dow	n 19'. Top off w/
7sx of cement (quick crete). 1	Install P&A marker & remo	ove anchors.			
	See attached Wellbore	Diagram	OCT	3 4 2013	
P&A witnessed by Alan White w	Durango BLM. Circulated 1	0 ppg brine water between c	ce By!! offgs .gi	BLM request	
14. I hereby certify that the foregoin	g is true and correct		San Juan	Resource Area	
Name (Printed/Typed)		Title	Title Dureau or Land Management		
John C. Thompson			Agent / Engineer		
Signature	- Can	Date	Octo	ber 20, 2013	
	THIS SPACE	FÖR FEDERAL OR STA		· · · · · · · · · · · · · · · · · · ·	
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct the conduction of the conductio	itable title to those rights in the s				



Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States lifetitious or fraudulent statements or representations as to any matter within its jurisdiction.



Plug #4 (377'- surface) 955x(107ft3) of class "6" + 75x of Quick Choice 95/8", 36°, J55 @ 2/5' Plus #3 (708'-60%') 255x (28,8 4,3) of Class "6" TAG 15701 PLU6#2 (1690'-1570') 255x (28.85+3) of Class"6" 6/2566612 TAS 2320' PLUG #1 (2827'- 2320') 104sx Class G" (120ft3) TAG tope 2320' LILL @ 2827' 7", 23#, 555 e 2817' TO-3705'