

SEP 16 2013

SUNDY NOTICES AND REPORTS ON WELLS
Farmingdon Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-078390-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Price #2

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-20173

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Dakota/Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT M (SWSW), 990' FSL & 790' FWL, Sec. 14, T28N, R8W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/6/13 - Notified Brandon Powell/OCD (Darrell Priddy/BLM onsite)- BLM okay with volume change in cement from 52 sx in approved procedure to 30 sx (was calculated incorrectly) Brandon Powell approved volume change.

8/8/13 - Notified Brandon Powell/OCD (Darrell Priddy/BLM onsite) - BLM okay with inside/outside plug for Plug #9. Brandon Powell also approved.

The subject well was P&A'd on 8/12/13 per the notification above and the attached report.

RCVD SEP 18 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

Signature

Denise Journey

Date

9/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED FOR RECORD

Approved by

Title

SEP 17 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

INVOICED

KD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips

Price 2

August 12, 2013

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990' FSL and 790' FWL, Section 14, T-28-N, R-8-W

San Juan County, NM

Lease Number: SF-078390-A

API #30-045-20173

Plug and Abandonment Report

Notified NMOCD and BLM on 7/31/13

Plug and Abandonment Summary:

- Plug #1** with CR at 7147' spot 12 sxs (14.16 cf) Class B cement inside casing from 7147' to 6988' to cover the Pictured Cliff top. Tag TOC at 7004'.
- Plug #2 (2&3 combined)** with 61 sxs (71.98 cf) Class B cement with 2% CaCl inside casing from 6218' to 5414' to cover the Gallup and Mancos tops. Tag at 5405'.
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 4570' to 4470' squeeze 18 sxs outside, 4 sxs below, 8 sxs on top of CR to cover the Mesaverde top. Tag TOC at 4216'.
- Plug #5** with 32 sxs (37.76 cf) Class B cement inside casing from 3877' to 3703' to cover the Chacra top. Tag TOC at 3657'.
- Plug #6** with 34 sxs (40.12 cf) Class B cement inside casing from 3250' to 3145' to cover the Intermediate casing shoe. Tag TOC at 3075'.
- Plug #7** with 58 sxs (68.44 cf) Class B cement inside casing from 3070' to 2769' to cover the Pictured Cliffs top.
- Plug #8** with 34 sxs (40.12 cf) Class B cement inside casing from 2652' to 2476' to cover the Fruitland top.
- Plug #9** with CR at 2051' spot 124 sxs (146.32 cf) Class B cement inside casing from 2108' to 1801', squeeze 65 sxs outside, 11 sxs below, 48 sxs on top of CR to cover the Ojo Alamo and Kirtland tops. Tag TOC at 1745'.
- Plug #10** with 56 sxs (66.08 cf) Class B cement inside casing from 700' to 549' to cover the Nacimiento top.
- Plug #11** with 117 sxs (138.19 cf) Class B cement inside casing from 251' to surface to cover the surface casing shoe. Top off with 12 sxs.
- Plug #12** with 32 sxs Class B cement found cement down 40' in 7" casing and 7' down in annulus and weld on P&A marker.

Plugging Work Details:

7/31/13 Road rig and equipment to location. Spot in and set up site security. SDFD.

8/1/13 RU rig. Check well pressures: IM 50 PSI, tubing on vacuum, casing 10 PSI and bradenhead 0 PSI. Bump test H2S equipment. RU relief lines and blow well down. Pressure test pipe rams to 300# and 1200#, OK. Tally 86 stands SN with muleshoe 172 joints 2-3/8 EUE tubing. PU 1-3 7/4" twister bit with bit sub, TIH with 86 stands total tally 7190'. Tally and PU 2 joints A-Plus workstring tag 20' stick up, LD 1 joint, PU and RU swivel. Establish circulation. Drill out composite bridge plug. PU 2 more joints with swivel. SI well. SDFD.

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Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips

Price 2

August 12, 2013

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Plugging Work Details (continued):

- 8/2/13 Check well pressures: bradenhead, IM and casing on vacuum and tubing slight blow. Bump test H2S equipment. Tally and PU 53 joints, 10' sub 228 4.7# EUE joints, total 7184'. TOH with 113 stands LD 2 joints, LD BHA 3-7/8" twister bit and bit sub. Round trip 4.5" watermelon mill to 7176'. TIH with 4.5" Select Oil Tool CR and set at 7147'. Pressure test tubing to 1000 PSI, OK. Spot plug #1 with estimated TOC at 6988'. SI well. SDFD.
- 8/5/13 Open up well; no pressures. Bump test H2S equipment. TIH and tag at 7004'. Spot plug #2 (2 & 3 combined) with estimated TOC at 5414'. WOC. TIH and tag at 5405'. Perforate 3 HSC holes at 4570'. TIH with 4.5" Select Tool CR and set at 4520'. Spot plug #4 with estimated TOC at 4415'. SI well. WOC overnite. SDFD.
- 8/6/13 Open up well, no pressures. Bump test H2S equipment. RIH and tag TOC at 4216'. Perforate 3 HSC holes at 3877'. TIH with 4.5" DHS CR and set at 3821'. Spot plug #5 with estimated TOC at 3703'. WOC. RIH and tag TOC at 3657'. Perforate 3 HSC holes at 3250'. TIH with 4.5" DHS CR and set at 3200'. Establish rate of 2 bpm at 500 PSI. Spot plug #6 with estimated TOC at 3145'. SI well. SDFD.
- 8/7/13 Open up well; no pressures. Bump test H2S equipment. Change out to 4.5" pipe rams. RU Select Tools and PU 4.0 casing spear and lift sub. Attempt to PU on 4.5" casing, pulled 50, 60, 70, 80, 90, 100 pts. Unable to move. Wait on orders. RU Cutters. RIH and tag TOC at 3075'. Cut 4.5" casing at 3050' with jet cutter. PU on 4.5" casing, pull slips. NU WSI full bore flange, BOP and function test, OK. RU Permian Tongs. PU casing equipment. LD 1 25' piece, 81 joints of casing, 1-28' cut off piece 83 joints total. SI well. SDFD.
- 8/8/13 Open up well; no pressures. Bump test H2S equipment. TIH with 7" watermelon mill to 3040'. Circulate well clean. Pressure test 7" casing to 800 PSI. Ran CBL from 3040' to surface, estimated TOC at 2537'. Spot plugs #7 and #8. Note: D. Priddy, BLM approved procedure change. Plug #6 to 8870 high. Perforate 3 HSC holes at 2108'. Establish rate of 2 bpm at 400 PSI. TIH with 7" Select Tool CR and set at 2051'. Spot plug #9 with estimated TOC at 1801'. SI well. SDFD.
- 8/9/13 Open up well; no pressures. Bump test H2S equipment. RIH and tag TOC at 1745'. Perforate 3 HSC holes at 700'. Establish rate at 1.5 bpm at 400 PSI. TIH with 7" Select Tool CR and set at 663'. Spot plug #10 with estimated TOC at 549'. LD all tubing. Perforate 3 HSC holes at 251'. Establish circulation. Spot plug #11 with estimated TOC at surface. Dig out wellhead. SDFD.
- 8/12/13 Travel to location. RU High Desert. Issue Hot Work Permit. Cut off wellhead. Found cement down 40' in 7" casing and 7' down in annulus. Spot plug #12 and weld on P&A marker. RD and MOL.

Darrell Priddy, BLM representative, was on location.