

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21167
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V09210
7. Lease Name or Unit Agreement Name Chaco 2206-02P
8. Well Number #227H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter P : 614' feet from the S line and 817' feet from the E line
Section 2 Township 22N Range 6W NMPM County Sandoval

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6944' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SPUD/SURFACE CASING
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/13- SPUD 12-1/4" HOLE @ 1500 HRS ✓

10/30/13- TD 12-1/4" SURF HOLE @ 445', 0300 HRS. RAN 10 JTS, 9-5/8", LT&C, 36#, J-55, CSG SET @ 437', FC @ 393'

Test lines @ 3500# [OK] 10 bbl fw ahead, 230 sks, 269 cu ft, 48 bbls, Premium class G + 2% CaCl + 1/4" sk poly-E-Flake + 5 gwps. [YLD = 1.17 WT = 15.8 ppg] Drop top plug & displace csg w/ 30.8 bbls fw, bumped plug to 1130# @ 10:05 am 10/30/30 floats held, circ 20 bbls cmt to pit.

10/31/13- Tested bop pipe & blind rams, mud cross valves, choke manifold valves, floor valve & Kelly valve @ 250# low f/ 5 min # 1500# high f/ 10 min each. Test 9.625" surface csg against blind rams f/ 30 min @ 1500#. [Good test] Test plug, Test pump & Test charts used on all test.

Spud Date:

10/29/13

Rig Release Date:

RCVD NOV 5 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 11/4/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808
For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 11/8/13