Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21167 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM V09210 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Chaco 2206-02P PROPOSALS,) 8. Well Number #227H 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator WPX Energy Production, LLC 120782 3. Address of Operator 10. Pool name or Wildcat P. O. Box 640, Aztec, NM 87410 (505) 333-1808 Lybrook Gallup 4. Well Location Unit Letter P: 614' feet from the S line and 817' feet from the E line Township 22N Range 6W **NMPM** County Sandoval Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6944' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING [PERFORM REMEDIAL WORK PLUG AND ABANDON **TEMPORARILY ABANDON** П **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: OTHER: INTERMEDIATE CASING П \boxtimes 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RCUD NOV 8 '13 10/31/13 thru 11/3/13 - Drill 8-3/4" intermediate hole OIL COMS. DIV. 11/4/13 - TD 8-3/4" intermediate hole @ 6036' (TVD 5360'), 0100 hrs DIST. 3 11/5/13- Run 154 jts 7", 23#, J-55, LT&C csg. Landed @ 6036' (TVD 5360;), FC @ 5989'. 11/6/13-Cementing as follows, 10 bbl fw, 40 bbl chem flush, 10 bbl fw ahead. Lead foamed cmt 50/50 poz premium, 0.2% veraset, 0.15% halad 766, 1.5% chem foamer 760. [vld=1.44 wt=13 ppg] 580 sks. 8352 cu ft. 148 bbls. Tail cmt 100 sks. 129 cu ft. 23 bbls. 50/50 poz premium, 0.2% veraset, 0.15% halad 766, drop top plug & displace csg w/ 235 bbls, drlg fluid @ 8.5 ppg, lost returns 200 bbls into displacement. 50 bbls pre flush back to pit before losing returns. late pressure 984#, pressure up to 1500# floats held ok, did not pump cap cmt. [Howco estimated toc between 320 & 360 ft of model. PLUG DOWN @ 7:54 AM 11/06/2013, NO CMT TO SURFACE. [PAUL WIEBE NMOCD WITNESSED CMT JOB] WOC, WOC, RUN TEMPERATURE SURVEY, TOC @ 1200' AS PER WILSON SVC CO. WOC BRANDON POWELL, NMOCD GAVE VERBAL APROVAL TO CONTINUE WITH DRLG OPERATIONS AFTER TEMPERATURE SURVEY SHOWED TOC @ 1200' STIPULATED HE WANT'S CBL AT SOME POINT AFTER DRLG OP'S END. COULD NOT GET A CONNECTION WITH BLM OPS LINE TO REPORT TEMP SURVEY RESULTS. INSTALL TEST PLUG IN BRAIDEN HEAD & TEST BOP PIPE & BLIND RAMS @250# LOW F/5 MIN & 1500# HIGH F/ 10 MIN EACH, TEST CSG @ 1500# AGAINST BLIND RAMS F/30 MIN. ALL TEST GOOD, TEST PUMP, TEST PLUG & TEST CHARTS USED ON ALL TEST. 10/29/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Permit Supry _____ DATE _11/8/13__ Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808 For State Use Only Deputy Oil & Gas Inspector, District #3 APPROVED BY: Z TITLE

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Conditions of Approval (if any):