State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>
1220

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Franc	cis Dr., Sar I.				Santa Fe, NI		יטטי	ר ג ליוס	י ואסני	тот	D A NIC	SDODT	
	1.	10	dress dress	AND AU I	HOI	PRIZATION TO TRANSPORT OGRID Number							
							ng Code/ Effective Date						
			LLC.	Reason for Fillin					NW	e/ Effective Date			
⁴ API N	Number	-	⁵ Pool N	ame 6 Pool Cod						⁶ Pool Code			
ι	-21149		Lybrook Gallup						42289				
	ty Code			8 Property				⁹ Well Number					
399	908				CHACO 220	Surface Location				#225Н			
Ul or lot no. Section		Townsh	ip Range	Lot Idn	Feet from the North/South Line			Feet fro	m the	East/V	West line	County	
Н	2	22N	6W	,	1666'	NORTH		278'		E	EAST SANDOV.		
11 Bottom Hole Location													
UL or lot no. D	Section 2	Townsh 22N		Lot Idn	Feet from the 392'			Feet fro 280		WEST		County SANDOVAL	
250 2500		cing Method Code		onnection	¹⁵ C-129 Perr	nit Number	¹⁶ C	⁶ C-129 Effective		ate	ate 17 C-129 Expiration		
III. Oil and Gas Transporters													
18 Transpor		19 Transporter Name and Address									²⁰ O/G/W		
248440		WESTERN REFINING COME						NY, L.P.				О	
194503		BEELINE GAS SYS					SYSTEMS				E. 788	G	
Part of the second seco	CHECKEN VA						·				5 4886	20. 1008. Supply 2015. 2016. 201 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
21.0	Completion Data 25 Perforations 26 DHC, MC												
²¹ Spud Date 7/6/13		²² Ready Date 8/22/13		10	²³ TD 219' MD 44' TVD	²⁴ PBTE 10167' M 5345' TV	D 6005'- 1016		- 10162	' MD	MD		
²⁷ Hole Siz		²⁸ Casing		g & Tubii	ng Size	²⁹ Depth Se		et			30 Sacks Cement		
12-1/4"		9-5/8		8",36#, J-	55	429' MD				256	256sx - surface		
8-3/4"			7",2		5	5985' MD			ç			940 sx- surface	
6-1/8"			4-1/2",		1-80	10208' MD		•				50 sx- 1370' TOC	
			2-3/8", 4.7 #, J-55			5733'				BRYSHE. 5173			
	Well Test Data				DIST. 3								
³¹ Date New Oil 8/22/13		32 Gas Delivery Date			Test Date 8/27/13	³⁴ Test Length 24 hr		Tbg. Pressure		sure	³⁶ Csg. Pressure 350		
³⁷ Choke Size 32/64"		³⁸ Oil 406		3	9 Water 88	⁴⁰ Gas						41 Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by: Approved							
Printed name:	Title: SUPERVISOR DISTRICT # 3												
LARRY HIGO Title:	Approval Date: SEP 0 5 2013												
PERMIT SUF E-mail Addres													
Larry.higgins(

Phone:

505-333-1808

Date:

9/5/13