	UNITED STATES PARTMENT OF THE INT EAU OF LAND MANAG	ERIOR	REC		Ol	DRM APPROVED MB No. 1004-0137 pires: July 31, 2010	
Do not use this t	IOTICES AND REPORT form for proposals to a Use Form 3160-3 (APD	Irill or to r	LLS Satariatio	n Field	6.1f Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well ✓ Oil Well Gas Well Other					8. Well Name and No. Escrito A31-2409 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9, API Well No. 30-045-35390		
3a. Address 3b. Phone No. (include area code) 370 17th Street, Suite 1700 ATTN: ROBYNN HADEN Denver, CO 80202 ATTN: ROBYNN HADEN					10. Field and Pool or Exploratory Area Bisti - Lower Gallup		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 959 FNL and 300' FEL Section 31, T24N, R9W BHL: 504' FNL and 346' FWL Section 31, T24N, R9W					11. Country or Parish, State San Juan, NM		
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDIC.	ATE NATURE (OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF AC					ION		
Notice of Intent	Acidize	Deepen Fracture	Treat		ction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	_	nstruction Abandon		mplete oorarily Abandon	Other Flare Extension	
Final Abandonment Notice	Convert to Injection	Plug Ba			r Disposal		
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Encana Oil & Gas (USA) Inc. (Enca (gas test period of 30 days from we extension is requested because this needed to remove fluid off of the for Escrito area potential. Encana does not have initial product the data becomes available.	ved operations. If the operation ro Abandonment Notices must be fi r final inspection.) na) completed the Escrito A31 Il completion or 50 MMCF, wh s well was completed using a l mation and clean up the well a	esults in a mult led only after a l-2409 01H w ichever come arger frac des and additiona	iple completion II requirements, ell on 7/22/13. s first) and req sign which resu I flaring would	or recompl including Encana I juests an a ulted in Iar allow for a	letion in a new interval, reclamation, have been requests an exceptior additional 30 days to f ger nitrogen and wate a better understanding	a Form 3160-4 must be filed once completed and the operator has n from APD COA IV. Gas Flaring flare the gas from this well. This er volumes and additional time is g of the well's potential and the	
					1	RCVD AUG 21 '13 DIL CONS. DIV. DIST. 3	
Approved pursuant to							
NTL4A, Part III							
Author	120fur esco	ine j c	1/19/13		· · · · · · · · · · · · · · · · · · ·		
 14. I hereby certify that the foregoing is t Name (<i>Printed/Typed</i>) Amanda Cavoto 		Т	itle Engineerir	ng Techno	ologist		
Signature Managa Cauto Date 8/8/12							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, iFarty, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repro-	 d. Approval of this notice does not title to those rights in the subject lea thereon. U.S.C. Section 1212, make it a crir 	use which would	d Office	etr. 1		Date S/B/13	
(Instructions on page 2)							

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