

CONFIDENTIAL

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM 1129556. If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

N/A

1. Type of Well

☒ Oil Well☐ Gas Well☐ OtherFarmington Field Office  
Bureau of Land Management8. Well Name and No.  
Escrito M07-2409 01H2. Name of Operator  
Encana Oil & Gas (USA) Inc.9. API Well No.  
30-045-354353a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)  
720-876-343710. Field and Pool or Exploratory Area  
Bisti Lower Gallup4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1026' FSL and 503' FWL Section 7, T24N, R9W  
BHL: 1976' FSL and 340' FWL Section 12, T24N, R10W11. Country or Parish, State  
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Completion |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 7/31/2013 and 8/28/2013.

RCVD SEP 12 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

SEP 05 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Date

9/4/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NHOCD 14

**07/31/2013**

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10760' to 10880' (36 holes) as follows:

2485.8bbls fluid, 4033mscf N2, 292180# 20/40, Brown sand, and 15788# 12/20, Brown sand. No frac plug.

**08/01/2013**

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10496' to 10616' (36 holes) as follows:

2022.4bbls fluid, 4452mscf N2, 283100# 20/40, Brown sand, and 24217# 12/20, Brown sand. Set frac plug at 10466'.

Pumped frac treatment using 70 quality foam on stage 3 perfs from 10268' to 10338' (36 holes) as follows:

1835.2bbls fluid, 4101mscf N2, 272060# 20/40, Brown sand, and 24357# 12/20, Brown sand. No frac plug.

**08/02/2013**

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9997' to 10117' (36 holes) as follows:

1930.3bbls fluid, 3743mscf N2, 274580# 20/40, Brown sand, and 24220# 12/20, Brown sand. Set frac plug at 9900'.

**08/03/2013**

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9735' to 9855' (36 holes) as follows:

1847.4bbls fluid, 3907mscf N2, 272540# 20/40, Brown sand, and 24801# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 9469' to 9589' (36 holes) as follows:

1891.2bbls fluid, 3895mscf N2, 277880# 20/40, Brown sand, and 23380# 12/20, Brown sand. Set frac plug at 9378'.

**08/05/2013**

Pumped frac treatment using 70 quality foam on stage 7 perfs from 9205' to 9325' (36 holes) as follows:

1779bbls fluid, 3733mscf N2, 292330# 20/40, Brown sand, and 21760# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8939' to 9059' (36 holes) as follows:

1812bbls fluid, 3650mscf N2, 264459# 20/40, Brown sand, and 23120# 12/20, Brown sand. Set frac plug at 8850'.

**08/06/2013**

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8678' to 8798' (36 holes) as follows:

1722bbls fluid, 3610mscf N2, 277140# 20/40, Brown sand, and 23450# 12/20, Brown sand. No frac plug.

**08/07/2013**

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 8413' to 8533' (36 holes) as follows:

1846bbls fluid, 3575mscf N2, 273560# 20/40, Brown sand, and 21449# 12/20, Brown sand. Set frac plug at 8383'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 8191' to 8311' (36 holes) as follows:  
1675bbls fluid, 3328mscf N2, 278720# 20/40, Brown sand, and 24900# 12/20, Brown sand. No frac plug.

**08/08/2013**

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7927' to 8047' (36 holes) as follows:

1749bbls fluid, 3445mscf N2, 277260# 20/40, Brown sand, and 24406# 12/20, Brown sand. Set frac plug at 7834'.

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7664' to 7784' (36 holes) as follows:  
1714bbls fluid, 3688mscf N2, 267840# 20/40, Brown sand, and 25640# 12/20, Brown sand. No frac plug.

**08/09/2013**

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 7403' to 7523' (36 holes) as follows:

1846bbls fluid, 3267mscf N2, 277220# 20/40, Brown sand, and 25990# 12/20, Brown sand. Set frac plug at 7373'.

Pumped frac treatment using 70 quality foam on stage 15 perfs from 7141' to 7261' (36 holes) as follows:  
1715bbls fluid, 3154mscf N2, 278820# 20/40, Brown sand, and 24476# 12/20, Brown sand. No frac plug.

**08/10/2013**

Pumped 75 bio-balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 6881' to 7001' (36 holes) as follows:

1741bbls fluid, 2893mscf N2, 269360# 20/40, Brown sand, and 20844# 12/20, Brown sand. Set frac plug at 6851'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6619' to 6739' (36 holes) as follows:  
1576bbls fluid, 3695mscf N2, 269462# 20/40, Brown sand, and 25120# 12/20, Brown sand. Set bridge plug at 6589'.

**08/25/2013**

Drilled out plugs at 6589', 6851'.

**08/26/2013**

Drill out plugs at 7373', 7834', 8383' and 8850'.

**08/27/2013**

Drill out plugs at 9378', 9900' and 10466'.

**08/28/13**

Landed 179 joints of 2 7/8" J55 6.5# tubing. EOT at 5938' and R-Nipple at 5306'.