

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35455
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3555-16
7. Lease Name or Unit Agreement Name: ROPCO 16
8. Well Number #1H
9. OGRID Number 5380
10. Pool name or Wildcat BASIN MANCOS/CHA CHA GALLUP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5217'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter A : 978 feet from the NORTH line and 1006 feet from the EAST line Section 16 Township 29N Range 14W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5217'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **COMPLETION SUMMARY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has completed this well per the attached summary report.

RCVD AUG 15 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

5/18/2013

Rig Release Date:

6/16/2013 DRLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE REGULATORY ANALYST DATE 8/15/2013

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY *Chant* TITLE SUPERVISOR DISTRICT # 3 DATE 8-15-13

Conditions of Approval (if any):

AV

ROPCO 16 #1H
30-045-35455
XTO Energy Inc.

Frac'd Basin Mancos and Cha Cha Gallup Interval in 18 stages. All frac sleeves spaced between swell packers. At the beginning of each frac stage dropped a size appropriate frac ball to open frac sleeve. Each frac sleeve is 3.84' in length @ 10,689', 10,459', 10,190', 9,921', 9,820', 9,593', 9,493', 9,263', 9,163', 8,933', 8,833', 8,603', 8,502', 8,273', 8,172', 7,943', 7,842', 7,613', 7,512', 7,282', 7,182', 6,952', 6,852', 6,622', 6,522', 6,295', 6,195', 5,965', 5,865', 5,679', 5,579', 5,394' & 5,293'. Frac's start at 10,689' and move uphole toward liner top. 18 frac stages total.

8/2/2013

MIRU frac equip.

Frac stage #1 Mancos w/110,907 gals 25# Delta 140 carrying 101,400# sd.
Frac stage #2 Mancos w/106,510 gals 25# Delta 140 carrying 100,000# sd.
Frac stage #3 Mancos w/108,300 gals 25# Delta 140 carrying 100,200# sd.
Frac stage #4 Mancos w/109,456 gals 25# Delta 140 carrying 99,000# sd.
Frac stage #5 Mancos w/117,459 gals 25# Delta 140 carrying 98,000# sd.

8/3/2013

Frac stage #6 Mancos w/117,456 gals 25# Delta 140 carrying 101,500# sd.
Frac stage #7 Gallup w/111,542 gals 25# Delta 140 carrying 93,500# sd.
Frac stage #8 Gallup w/113,494 gals 25# Delta 140 carrying 103,200# sd.
Frac stage #9 Gallup w/104,357 gals 25# Delta 140 carrying 101,500# sd.
Frac stage #10 Gallup w/104,946 gals 25# Delta 140 carrying 104,000# sd.
Frac stage #11 Gallup w/103,614 gals 25# Delta 140 carrying 105,000# sd.
Frac stage #12 Gallup w/108,921 gals 25# Delta 140 carrying 100,500# sd.
Frac stage #13 Gallup w/97,970 gals 25# Delta 140 carrying 100,500# sd.

8/4/2013

Frac stage #14 Gallup w/101,125 gals 25# Delta 140 carrying 98,000# sd.
Frac stage #15 Mancos w/104,490 gals 25# Delta 140 carrying 102,500# sd.
Frac stage #16 Mancos w/109,719 gals 25# Delta 140 carrying 113,000# sd.
Frac stage #17 Mancos w/102,728 gals 25# Delta 140 carrying 108,700# sd.
Frac stage #18 Mancos w/83,553 gals 25# Delta 140 carrying 74,100# sd.
SWI. RDMO frac equip.

8/5/2013 MIRU Rig.

8/6/2013-- 8/9/2013 CO & DO frac sleeves.

8/10/2013-- 8/12/2013 Flowback.

8/13/2013 TIH w/2-7/8", 6.5#, J-55, 8rd, EUE Seah tbg. EOT @ 3,738'. TOL @ 5,179'. PBTD @ 10,834' (TMD).

Mancos Perfs fr/5,293' – 6,295' & 9,163' – 10,689', Gallup Perfs fr/6,522' – 8,933'