

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Cohn 29-10-25 #1	Facility Type: Gas gathering system pipeline

Surface Owner:	Mineral Owner	API No. 30-045-28710 JK 11/26/2013
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LOCATION OF RELEASE

Unit Letter A	Section 25	Township 29N	Range 10W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude 36.703146 Longitude 107.829618

NATURE OF RELEASE

Type of Release: Natural gas and possible associated liquids	Volume of Release: Unknown	Volume Recovered: To be determined
Source of Release: Natural gas gathering pipeline	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 11/08/13 at approximately 1:30 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

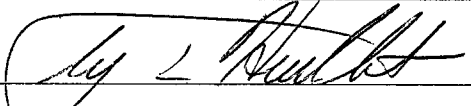
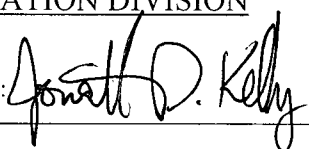
If a Watercourse was Impacted, Describe Fully.*

OIL CONS. DIV DIST. 3
NOV 25 2013

Describe Cause of Problem and Remedial Action Taken.*
Area technician discovered a pipeline leak on the well tie line for the Cohn 29-10-25 #1. The line was isolated, depressurized and LOTO was applied. Repairs for the line are scheduled for week of December 2, 2013. The area affected is estimated to be approximately 50 feet long by 20 feet wide.

Describe Area Affected and Cleanup Action Taken.*
Third party environmental contractor attempted to delineate the release area using a hand auger. All soil borings were terminated at two feet below ground (bgs) surface due to auger refusal. The area affected is estimated to be approximately 50 feet long by 20 feet wide. Third party environmental contractors will guide excavation and collect closure samples after completion of repair activities scheduled for the week of December 2, 2013.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Terry L. Hurlburt	Approved by Environmental Specialist: 	
Title: Group Sr. Vice President	Approval Date: 11/26/2013	Expiration Date:
E-mail Address: snolan@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/21/2013 Phone: 713-381-6595		

* Attach Additional Sheets If Necessary

WJK1333051944