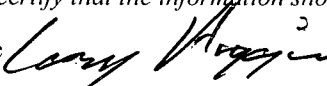


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-043-21147</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name  6. Well Number: Chaco 2206-02P #228H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>RCVD AUG 29 '13</b>								
8. Name of Operator WPX Energy Production, LLC		9. OGRID 120782 <b>OIL CONS. DIV.</b> <b>DIST. 3</b>								
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		11. Pool name or Wildcat LYBROOK GALLUP								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	P	2	22N	6W		577'	S	805'	E	SANDOVAL
<b>BH:</b>	M	2	22N	6W		389'	S	341'	W	SANDOVAL
13. Date Spudded 6/15/13	14. Date T.D. Reached 7/2/13	15. Date Rig Released 7/5/13		16. Date Completed (Ready to Produce) 8/4/13		17. Elevations (DF and RKB, RT, GR, etc.) 6944'				
18. Total Measured Depth of Well 9637' MD 5268' TVD		19. Plug Back Measured Depth 9594' MD 5268' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run NA				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>LYBROOK GALLUP: 5545'-9502' MD</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
9-5/8"	36#, J-55	420' MD	12-1/4"	255 sx - surface						
7"	23#, J-55	5429' MD	8-3/4"	750 sx - surface						
4-1/2"	11.6#, N-80	9634' MD	6-1/8"	540 sx - 2480' TOC						
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD-</b>										
SIZE	DEPTH SET	PACKER SET								
2-3/8"	5411'									
26. Perforation record (interval, size, and number) <b>LYBROOK GALLUP: 5545'-9502' MD</b>  Mancos 14 <sup>th</sup> - 32, 0.40" holes Mancos 13 <sup>th</sup> - 32, 0.40" holes Mancos 12 <sup>th</sup> - 32, 0.40" holes Mancos 11 <sup>th</sup> - 32, 0.40" holes Mancos 10 <sup>th</sup> - 32, 0.40" holes Mancos 9 <sup>th</sup> - 32, 0.40" holes Mancos 8 <sup>th</sup> - 32, 0.40" holes Mancos 7 <sup>th</sup> - 32, 0.40" holes Mancos 6 <sup>th</sup> - 32, 0.40" holes Mancos 5 <sup>th</sup> - 32, 0.40" holes Mancos 4 <sup>th</sup> - 32, 0.40" holes Mancos 3 <sup>rd</sup> - 32, 0.40" holes Mancos 2 <sup>nd</sup> - 32, 0.40" holes Mancos 1 <sup>st</sup> - 48 0.40" holes										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
5545'-5769'					263,300# , 20/40 PSA Sand					
5860'-6056'					262,500# , 20/40 PSA Sand					
6112'-6287'					263,300# , 20/40 PSA Sand					
6393'-6622'					265,300# , 20/40 PSA Sand					
6713'-6967'					217,900# , 20/40 PSA Sand					
7051'-7257'					214,800# , 20/40 PSA Sand					
7310'-7516'					218,200# , 20/40 PSA Sand					
7593'-7793'					215,600# , 20/40 PSA Sand					
7870'-8050'					215,200# , 20/40 PSA Sand					
8109'-8333'					215,000# , 20/40 PSA Sand					
8394'-8616'					218,000# , 20/40 PSA Sand					
8730'-8910'					214,500# , 20/40 PSA Sand					
8996'-9192'					216,900 # 20/40 PSA Sand					
9289'-9502'					217,800# 20/40 PSA Sand					

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28.

**PRODUCTION**

Date First Production 8/4/13		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/27/13	24 hrs	1"		677		48	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By	
Vented - Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 8/29/13	
E-mail Address- <a href="mailto:larry.higgins@wpxenergy.com">larry.higgins@wpxenergy.com</a> (505)333-1808							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo <b>1237'</b>	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland <b>1531'</b>	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs <b>1808'</b>	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House <b>3365'</b>	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee <b>3396'</b>	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout <b>4111'</b>	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos <b>4289'</b>	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup <b>4667'</b>	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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