

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-045-34747 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Glade Park RCVD NOV 19 '13 OIL CONS. DIV.
2. Name of Operator Thompson Engineering and Production Corp.		8. Well No. 1 DIST. 3
3. Address of Operator 7415 E. Main St., Farmington, NM 87402		9. Pool name or Wildcat WC 29N13W9; Fruitland Sand
4. Well Location Unit Letter <u>F</u> : <u>2484</u> Feet From The <u>North</u> Line and <u>1861'</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County		
10. Date Spudded 9/6/11	11. Date T.D. Reached 9/11/11	12. Date Rig Released 9/12/11
13. Date Completed (Ready to Produce) 11/13/13		14. Elevations 5354' GR 5359' KB
15. Total Measured Depth of Well 1365'		16. Plug Back Measured Depth 1336'
17. If Multiple Compl. How Many Zones? Two, Fruitland Coal & Fruitland Sand		18. Producing Interval(s), of this completion - Top, Bottom, Name WC Fruitland Sand: 832' - 863'
19. Was Directional Survey Made? Yes		20. Type Electric and Other Logs Run Cased hole GR/CCI and Neutron Porosity
21. Was Well Cored No		22. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24# J55	135'
5-1/2"	15.5# J55	1360'
CEMENTING RECORD		AMOUNT PULLED
110 sx (130 cu.ft.)		Circulated 3.5 bbls
180 sx & 75 sx		
464 cu.ft.		Circulated 21 bbls
23. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
24. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8" 27/8"	1153' KB	1192'
25. Perforation record (interval, size, and number)		
832 - 46', 851 - 53', & 857 - 63'. Perforated with 3 spf (0.37")		
holes. Total of 66 holes		
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
832 - 863	500 gal of 15 % HCl, 80,000# 16/30 Brady in	
	1154 bbls of x-linked gel.	
27. PRODUCTION		
Date First Production 11/12/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 11/12/13	Hours Tested 3	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 280 psi SI	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Paul Thompson
29. List Attachments		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
31. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Paul C. Thompson</i>	Printed Name Paul C. Thompson, P.E.	Title President
E-mail Address paul@walsheng.net		Date 11/14/13

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]