Submit To Appropr Two Copies		State of New Mexico Energy, Minerals and Natural Resources								Form C-105 Revised August 1, 2011							
District I 1625 N. French Dr.	, Hobbs, NN	A 88240		EIIC	ergy, i	vimerais and	a mai	turar	Ν¢	sources		1. WELL	API	NO.		V1300 71	ugust 1, 2011_
District II 811 S. First St., Art	esia, NM 88	3210			Oil	Conservat	tion	Divis	sic	n	-	30-045-353					
District III 1000 Rio Brazos Ro	l., Aztec, N	M 87410		1220 South St. Francis Dr.							2. Type of Lo		⊠ FEE	E □ F	ED/IND	IAN	
District IV 1220 S. St. Francis	Dr., Santa F	e, NM 87	7505									3. State Oil &					
WELL (COMPL	ETIC	N OR I	R RECOMPLETION REPORT AND LOG													
4. Reason for fili	ng:										Ť	5. Lease Nam	e or l	Jnit Agre	ement N	ame	
☐ COMPLETI	ON REP	ORT (Fi	ill in boxes	#1 throu	gh #31	for State and Fee	e wells	only)			ŀ	6. Well Numb		1F			
C-144 CLOS #33; attach this at											or			R	CVD N	10V 6	13
7. Type of Comp	letion:					□PLUGBACE				-	OID	OTHER			DIL CO	NS. D	
8. Name of Opera	itor	WOKE	NOVER L	DEEPE	INING	LIPLUUBACI	<u>. П.</u>	DIFFER	CEI	NI KESEKV		9. OGRID				ST. 3	
XTO ENERGY I											+	5380 11. Pool name	or W	'ildeat	MA		
382 CR 3100 AZTEC, NM 874	'											OTERO CHA		IIdeat			
12.Location	Unit Ltr	Sec	etion	Towns	hip	Range	Lot			Feet from th	ne	N/S Line		t from the			County
Surface:	L	25		29N		11W				1703		SOUTH	889	· 	WES	T	SAN JUAN
BH:		l_		<u> </u>													
13. Date Spudded 8/2/2013	8/10/2	013	Reached	8/12/	/2013	Released			10/	31/2013		(Ready to Prod		_ I	RT, GR,	etc.)	and RKB, 5596'GL
18. Total Measure 6500'				6478	,	k Measured Dep	oth		20. Was Directiona YES						Type Electric and Other Logs Run CCL		
22. Producing Int 2,782' - 2,898				Top, Bot	tom, Na	me											
23.						ING REC	ORI				ing						
CASING SIZE WEIGHT LI									HOLE SIZE 12-1/4"			CEMENTIN		CORD	Al	MOUNT	PULLED
8-5/8"			24#, J-55 17#, کیملر			803' 6490'				2-1/4" 7-7/8"		1013	SX		_		
3-1/2				3 10	L	0470			-170		101.	071					
												l			L		
SIZE	ТОР		BO:	ГТОМ	LIN	ER RECORD SACKS CEM	FNT	SCRE	FEN		25. SIZ			NG REC EPTH SE		T PACK	ER SET
JIEL	10.		- 150	110111	_	SACKS CEN	2.111	BOILE						6,432'		17101	ER OET
26. Perforation 2,782' – 2,898' (mber)						ID, SHOT, I INTERVAL	FR/	ACTURE, CE					
2,702 2,000	0.01 2.11	>, 2 0	0220)											ND KIND MATERIAL USED gals 15% NEFE HCI ac. Fracd w/78,627 gals			
												foam fld carrying 89,250# sd.					
<u></u>									_			L					
28. Date First Produc	tion		Product	ion Mat	had (Ele					TION		Well Status	Duc	d or Shu	ut in		
Date I list Floduc	ALOH				nou (FR	owing, gas lift, p	инри	5 - 3126	url	и гурс ритр)		1	, (170	u. UI SIIU	·-ui)		
Date of Test	Hours	Tested	FLOWI	<i>NG</i> oke Size		Prod'n For		Oil - I	Rhi		Gas	- MCF	- W	ater - Bb	1	T Gas -	Oil Ratio
		restea		oke Size	!	Test Period			υ.					utor Bo	••		On runo
10/30/2013 Flow Tubing	3 Casing	Pressur	re Cal	culated 2	24-	Oil - Bbl.		0 G	as	- MCF	99.7	75 Water - Bbl.	0	l Oil Gr	avity - A	0 PL - <i>(Co</i>	rr.)
Press.		,		ur Rate		0 20			98					""		. ,	• •/
29. Disposition of	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
TO BE SOLD																	
31. List Attachme	ents																
32. If a temporary	•		•	•			•		t.								
33. If an on-site b	urial was	used at t	the well, rep	ort the e	xact loc	ation of the on-s	site bu	rial:									
I hereby certif	Sy that th	o info	rmations	hown	n hotl	Latitude	form	ic tur	10	and comple	oto	Longitude	f m	knowl	dae an		AD 1927 1983 f
Signature Signature	y inai in	e injor	maion's \	aown C	1	rsiaes of this Printed Name KRIS				-		GULATOR			_	_	
1	MSle	n l	J. Jr.	m	ハ				_	- 1114						- 17	· -
E-mail Addres	ss kristei	n lync	n(a)xtoen	ergy.c	om												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwest	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo <u>671'</u>	T. Penn A"						
T. Salt	T. Strawn_	T. Kirtland <u>813</u> '	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland 1328'	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs 1785'	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House 3475'	T. Leadville						
T. Queen	T. Silurian_	T. Menefee <u>3497</u>	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout 4099'	T. Elbert						
T. San Andres	T. Simpson	T. Mancos 4475'	T. McCracken						
T. Glorieta	T. McKee	T. Gallup 5333'	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn 6092'	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota <u>6198'</u>							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T	T. Entrada							
T. Wolfcamp	Т.	T. Wingate							
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian	OIL OD CAS						

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	;							
				ļ				

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Oil Conservation Division District III 1000 Rio Brazzos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1. WELL API NO. 30-045-35372 2. Type of Lease STATE STATE State Oil & Gas Lease No.	D/INDIAN					
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Oil Conservation Division 2. Type of Lease □ STATE ▼ FEE □ FED/1 3. State Oil & Gas Lease No.						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1220 South St. Francis Dr. STATE ☐ FED/10 3. State Oil & Gas Lease No.						
Tizzo S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.	e					
	e					
	e 					
4. Reason for filing: 5. Lease Name or Unit Agreement Name SULLIVAN A						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #1F						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	V6'13					
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER ☐ OTHER	S.DIV.					
8. Name of Operator XTO ENERGY INC. 9. OGRID 5380	. 3					
10. Address of Operator 382 CR 3100 11. Pool name or Wildcat ARMENTA GALLUP						
AZTEC, NM 87410	- I Gt					
12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line Surface: L 25 29N 11W 1703' SOUTH 889' WEST	SAN JUAN					
BH: 1700 300 111 007 W251	5/11/30/11/					
	ns (DF and RKB,) 5596'GL					
18. Total Measured Depth of Well 19. Plug Back Measured Depth 6500' 19. Plug Back Measured Depth 4078' 19. Plug Back Measured Depth 4078'	<u> </u>					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,494' - 5,910' ARMENTA GALLUP						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOU	OUNT PULLED					
8-5/8" 24#, J-55 803' 12-1/4" 680 SX						
5-1/2" 17#, 1 55 3-9 0 6490' 7-7/8" 1013 SX						
						
24. LINER RECORD 25. TUBING RECORD						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PA 2-3/8" 6,432'	PACKER SET					
2-3/8 0,432						
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	CC.					
5,494' – 5,663' (0.34" EHD, 28 HOLES) DEPTH INTERVAL AMOUNT AND KIND MATERIAL US	AMOUNT AND KIND MATERIAL USED					
foam fld carrying 7 283# sd	A. w/ 1,000'gals 15% NEFE HCl ac. Fracd w/22,707 gals foam fld carrying 7,283# sd.					
13.772 = 3.910 (0.34 EDD. 28 HOLES)	A.w/ 1,000'gals 15% NEFE ac. Frac w/103,675 gals					
NO OPTICATION	carrying 130,000# sd					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)						
FLOWING SHUT IN						
	Gas - Oil Ratio					
10/30/2013 3 1/2" Test Period 0 99.75 0 0)					
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Press. 798 0	- (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By						
TO BE SOLD						
31. List Attachments						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and be	NAD 1927_1983_ belief					
l / ^ Printed	11/4/2013					
E-mail Address kristen lynch@xtoenergy.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland 813'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1328'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 1785'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House <u>3475'</u>	T. Leadville					
T. Queen_	T. Silurian	T. Menefee <u>3497'</u>	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 4099'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos <u>4475</u>	T. McCracken					
T. Glorieta	T. McKee	T. Gallup <u>5333'</u>	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 6092'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota <u>6198'</u>						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian_						

				DS OR ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		ANT WATER SANDS		
Include data on rate of water	inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
		ORD (Attach additional sheet if		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				,			
					İ	ı	
					l		
					į		
					i		
	1	J					

Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105							
District I 1625 N. French Dr.	, Hobbs, N	IM 8824	40		Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Art	esia, NM 8	38210			Oil Conservation Division							30-045-35372							
District III 1000 Rio Brazos Ro	•	1220 South St. Francis Dr.							2. Type of Lease STATE FEE FED/INDIAN										
District IV 1220 S. St. Francis	Dr., Santa	Fe, NN	A 87505	5	L							3. State Oil & Gas Lease No.							
WELL (COMP	LET	ION	OR F															
4. Reason for fili	ng:	_										5. Lease Name or Unit Agreement Name SULLIVAN A							
⊠ COMPLETI	ON REF	PORT	(Fill i	n boxes	#1 throu	gh #31	for State and Fee	e wells	only)				6. Well Numl		1F				
C-144 CLOS #33; attach this ar	nd the pla											or/			R	CVD N	10V 6	18	
7. Type of Comp		⊒ wo	RKOV	VER □	DEEPE	ENING	□PLUGBACK	Κ 🗆 Ι	DIFFE	RE	NT RESERV	'OIR	OTHER		0	IL CO	NS. D	IV.	
8. Name of Opera XTO ENERGY I	itor												9. OGRID 5380			DIS	ST. 3		
10. Address of O									-				11. Pool name		ildcat				
382 CR 3100 AZTEC, NM 874	10											ĺ	BASIN DAK	OTA					
12.Location	Unit Ltr		Section	n	Towns	hip	Range	Lot			Feet from t	he	N/S Line	└	from the			County	
Surface:	L	2	25		29N		11W				1703		SOUTH	889	<u> </u>	WES	Γ ———	SAN JUAN	
BH:	114.5	ata T I	D. Dan	-1 d	16.5	N-4- D:-	Dalassad			16	Data Commi		(Danderto Dec			7 Flavor	tions (DI	and DVD	
13. Date Spudded 8/2/2013 18. Total Measure	8/10/2	2013	D. Rea	iched	8/12	2013	Released	-+h		10/	31/2013		(Ready to Prod		F	RT, GR, e	etc.)	and RKB, 5596'GL	
6500'					19. Plug Back Measured Depth 6478'					20. Was Directional S YES						Type Electric and Other Logs Run /CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6,201'- 6,388' BASIN DAKOTA																			
23.	· · · · · · · ·		CAS	ING REC	ORI) (R			ring			2000		401111	DIU LED				
CASING SIZE WEIGHT LE 8-5/8" 24#, J-3				· I		DEPTH SET 803'				OLE SIZE 2-1/4"		CEMENTIN 680		CORD	A	MOUNT	PULLED		
				55 5-90 6490'						7-7/8"			SX						
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>														
24.						LIN	ER RECORD					25.	L	HDI	NG REC	C Q Q C			
\$IZE	TOP			ВОТ	TOM	LIIV	SACKS CEM	ENT	SCR	EEN	v -	SIZ					PACK	ER SET	
												2-3	3/8"	6,	432'				
26 Parforming	16		1 -:		1		<u> </u>		-	1.0	ID CHOT	ED	A COTUDE OF	1	TE 601	DDGD	ETEC		
26. Perforation 6,201' – 6,388'					nber)						ID, SHOT, INTERVAL	FR.	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
					6,201'- 6,388							A. w/ 1,250'gals 15% NEFE HCl ac. Fracd w/59,404 gals					v/59,404 gals		
													foam fluid carrying 200,720# sd.						
								DD/	7171		TION	_	<u> </u>						
Date First Produc	tion			Product	ion Met	10d (Fla	owing, gas lift, pi)	Well Status	(Pro	d or Shu	t-in)			
							, , , , , G, , B, , , , , , , , , , , ,				··· •) p • p ····· p)		ļ	(,			
Date of Test	Hours	s Teste		FLOWIA Cho	ke Size		Prod'n For		Oil -	Bbl	i	Gas	SHUT IN S - MCF	W	ater - Bb	l	Gas - 0	Oil Ratio	
10/30/2013	3			1/2"			Test Period		0		Í	99.	75				0		
Flow Tubing		g Pres	sure		culated ?	24-	Oil - Bbl.			Gas	- MCF		Water - Bbl.	10	Oil Gr	avity - A		rr.)	
Press.	470			1	ır Rate		0		^	798		'	0						
29. Disposition of	Gas (So	ld, use	d for f	uel, vent	ed, etc.)									30. 7	Test Witn	essed By	,	·	
TO BE SOLD 31. List Attachme	ents	~																	
32. If a temporary	pit was	used a	t the w	ell, attac	ch a plat	with th	e location of the	tempo	orary p	it.									
33. If an on-site b	urial was	used	at the	well, rep	ort the e	xact loc	cation of the on-s	site bu	rial:			 ,	<u> </u>						
I haveby	G. +1	he:	£	ation !	la or ··	L : 1	Latitude				and	lat :	Longitude	. C	lesa es el	dan		D 1927 1983	
I hereby certif	y inat ti ,	ne inj	jorma	ution si A	rown (. 1	Printed *	•			-					~	и рене	<i>!</i>	
Signature	wite	n	D -	Lix	nel	<u>`</u>	Name KRIS	TEN I	D. LY	NC	H Title	RE	GULATOR	Y Aì	NALYS	T D	ate 11/	/4/2013	
E-mail Addres	ss kriste	en Iv	nch@	extoen	ergy.co	om													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 671'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 813'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1328'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 1785'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 3475'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 3497'	T. Madison					
T. Grayburg_	T. Montoya	T. Point Lookout 4099'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 4475'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup <u>5333'</u>	T. Ignacio Otzte					
T. Paddock	T. Ellenburger_	Base Greenhorn 6092'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 6198'						
T.Tubb_	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						
			OIL OD CAG					

Thickness

From To Thickness

FIOIII	10	In Feet	Lithology		From	10	In Feet	Lithology
					ŗ			
			ſ					
	1			•				
j								
) .						i		