

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-045-35385														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. ST NM VB-1443-0000														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bisti 36														
		6. Well Number: 1														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RCUD NOV 12 '13																
8. Name of Operator Koch Exploration Company, LLC		9. OGRID 12807 OIL CONS. DIV.														
10. Address of Operator PO Box 489, Aztec, NM 87410		11. Pool name or Wildcat Fruitland Coal DIST. 3														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	D	36	25N	13W		660	North	660	West	San Juan						
BH:																
13. Date Spudded 05/28/2013	14. Date T.D. Reached 06/01/2013	15. Date Rig Released 06/03/2013		16. Date Completed (Ready to Produce) 10/29/2013		17. Elevations (DF and RKB, RT, GR, etc.) 6307' GR & 6315' KB										
18. Total Measured Depth of Well 1240' KB		19. Plug Back Measured Depth 1179.40		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL w/ GSL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 990' - 1020' Fruitland Coal																
CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8' 5/8" J-55		24#		134.70 KB		12 1/4"		105 sks		8 BBLs to surface						
4 1/2" J-55		10.5#		1221.55 KB		6 1/4"		145 sks		12 BBLs to surface						
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
2 3/8" 70#	1052'		NA													
26. Perforation record (interval, size, and number) 990' - 1008', .38", 54 holes 1016' - 1020', .38", 12 holes																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>990'-1020'</td> <td>12 BBL 15% HCL; 95,560 # 20/40 Brown Sand; 70Q Foam w/ 254 Mscf N2</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	990'-1020'	12 BBL 15% HCL; 95,560 # 20/40 Brown Sand; 70Q Foam w/ 254 Mscf N2		
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990'-1020'	12 BBL 15% HCL; 95,560 # 20/40 Brown Sand; 70Q Foam w/ 254 Mscf N2															
28. PRODUCTION																
Date First Production 10/03/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Shut-in awaiting approved C-104										
Date of Test 10/27/2013	Hours Tested 2 hrs	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF No Measurable amt.	Water - Bbl. 14 BBLs	Gas - Oil Ratio NA									
Flow Tubing Press. 0	Casing Pressure 131	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 168	Oil Gravity - API - (<i>Corr.</i>) NA										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) No measurable gas							30. Test Witnessed By Camie Guerrero									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Donald Johnson Title Senior Operations Manager Date 11/11/13 E-mail Address johnso4d@kochind.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo Surface	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 190'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 458'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1048'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology