Submit To Appropriate District Office Two Copics District I			State of New Mexico						Form C-105 Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210			Energy, Minerals and Natural Resources					1. WELL API NO. 30-045-35386						
District III 1000 Rio Brazos Rd., A		10	Oil Conservation Division 1220 South St. Francis Dr.					2. Type of Lease ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr.,	Santa Fe, NM	1 87505		Santa Fe, N	IM 875	505			3. State Oil			Q-8293-0000		
	MPLET	ION OR F	RECOMPL	ETION REP	PORT	ANE	) LOG						a	
4. Reason for filing:									5. Lease Name or Unit Agreement Name Bisti 2					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)						6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)														
7. Type of Completion:														
8. Name of Operator Koch Exploration Co	mpany, LLC	2							9. OGRID 12807 <b>OIL CONS. DIV.</b>					
10. Address of Opera		489, Aziec, N	M 87410						11. Pool name or Wildcat Fruitland Coal <b>DIST. 3</b>					
12.Docution	it Ltr S	Section	Township	Range	Lot		Feet from	the	N/S Line	Feet from the		E/W Line	County	
	Α	2	24N	13W	1		660		North 660		)	East	San Juan	
BH:			1 15 D + D'	Dist		110	Dur Ci		/D			7.151		
13. Date Spudded 05/23/2013	14. Date T.I 05/26/201		15. Date Rig 05/28/20	013		10.	Date Comp		ed (Ready to Produce) 17. Elevations (DF and RK 1/01/2013 RT, GR, etc.) 6296'GR & 6304'KB					
18. Total Measured D 1150' KB	-		19. Plug Back Measured Depth 1093.55			20. Was Directiona No			Survey Made? 21. Type Electric and Other Lo, CBL w/ GSL			Other Logs Run		
22. Producing Interva 894' – 948'														
23.				ING RECO	<b>) RD</b> (			ring						
CASING SIZE WEIGHT LB 8' 5/8'' J-55 24#			/FT. DEPTH SET			HOLE SIZE			CEMENTING RECORDAMOUNT PULLE100 sks6 BBLs to surfa					
4 ½" J-55		10.5#	1135.75 KB			<u>6 1/4"</u>		140 sks			6 BBLs to surface			
24.			LINI	ER RECORD				25.	,	TUBIN	IG REC	ORD		
	ГОР	ВОТ	TOM	SACKS CEME	ENT SC	REEN	1	SIZ	E DEPTH S		EPTH SE	ET PACKER SET		
								2'	3/8", 4.7#	98	2.56	NA		
26. Perforation reco	ord (interval	, size, and num	iber)		27	AC	D, SHOT	1 , FR/	ACTURE, CI	EMEN	T, SQU	EEZE, ETC.		
894' - 912', .38", 54						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED					
940' - 948', .38", 24			894'-948'			+8		12 bbl 15% HCL; 49,830# 20/40 Brown Sand; 70Q Foam w/168 Mscf N2				rown Sand;		
28				1			<u>rion</u>							
28. PRODUCTION   Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) I0/03/2013 Well Status (Prod. or Shut-in) Shut-in awaiting C-104 Approval							/al							
Date of Test I	Hours Teste	d Chol	ke Size	Prod'n For	Oil	l - Bbl	· · · · · · · · · · · · · · · · · · ·	Gas	- MCF	Wa	iter - Bbl.	. Gas -	Oil Ratio	
11/01/2013	5 1/2		2"	Test Period		At		Am			30		NA	
0	Casing Press 125	Hou	ulated 24- r Rate	Oil - Bbl. 0		Gas - MCF 0			Water - Bbl. 131		NA	ivity - API - ( <i>Ca</i>	prr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By     No measurable gas   Don Johnson														
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude     Longitude     NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed														
Signature Name Donald Johnson Title Sr. Operation Manager Date 10/11/13														
E-mail Address johnso4d@kochind.com														

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo Surface	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland <u>108'</u>	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland_ <u>376'</u>	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs_972'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
	No. 4, fromto

### **IMPORTANT WATER SANDS**

## No. 3, from......feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology