Form 3160-5	UNITED STATE	55			L FORM	
(August 2007)	DEPARTMENT OF THE		IOR			APPROVED). 1004-0137
(August 2007) UCT 23 2013	BUREAU OF LAND MAN	NAGEM	IENT		1	July 31, 2010
					5. Lease Serial No.	
Farming on Field Offi	ce					INM-0546
Burgenotiant MenSUN	IDRY NOTICES AND REPO	DRTS O	N WELLS		6. If Indian, Allottee or Tribe N	ame
	e this form for proposals to					
	well. Use Form 3160-3 (A					
	JBMIT IN TRIPLICATE - Other inst	ructions o	n page 2.		7. If Unit of CA/Agreement, Na	ime and/or No.
1. Type of Well			•		8. Well Name and No.	
Oil Well	X Gas Well Other					WN Federal 7
2. Name of Operator					9. API Well No.	
	ConocoPhillips Compa				30-0	45-30336
3a. Address			No. (include area coo		10. Field and Pool or Explorato	
PO Box 4289, Farmingt			(505) 326-9700			Fruitland Coal
4. Location of Well (Footage, Sec., T., K					11. Country or Parish, State	
Surface Unit H (S	SENE), 1635' FNL & 900' FE	=L, Sec	13, 130N, R13	W	San Juan ,	New Mexico
12. CHECK	THE APPROPRIATE BOX(ES)					
TYPE OF SUBMISSION			TYPE (OF AC	CTION	
X Notice of Intent	Acidize	Deep	en		Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fract	ure Treat		Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New	Construction		Recomplete	Other
	Change Plans	Plug	and Abandon		Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug	Back	Ē,	Water Disposal	
was submitted on 1/22/ The details of the temp 3/7/13 – MIRU BASIC 16 3/8/13 – Perform MIT Te ND BOPE. NU WH. RD This well is now Tempora	TA Sundry were inadverter (13, approved 1/28/13 and to orary abandonment of the 552. ND WH NU BOPE. PT st – 500# / 30 min charted, to 0 RR @ 14:00 hrs on 3/8/13. arily Abandoned until gas pr the NMOCD approved NOI 8	the TA set subjec BOPE. witnesset rices rise TA Su	Sundry was su t well are as fo TEST OK. TO ed by Monica Ki e enough to mai ndry and the N	bmitte bllows DOH w uehling ke this	ed 3/18/13, approved 4 :: // 2 3/8" tubing. TIH w/ g (NMOCD) – test pass s well economic to opera	4 12/13. CIBP & set @ 1,947'. ed. Chart Attached. ate.
	TH approved us	ntil	11/1/14		0	IL CONS. DIV DIST. 3
14. I hereby certify that the foregoing is	s true and correct. Name (Printed/Type	ed)				NOV 0 5 2013
Dollie L. Busse			Title Staff R	legula	tory Technician	
	l a					• •• •• •• •• •• •• •• ••
	17/6		10	Ind	3.113	
Signature //////	Villase		Date 10	de		<u></u>
	THIS SPACE FO	R FEDE	ERAL OR STAT	EOF	FICE USE	
Approved by						<u> </u>
	Signod: Stanka		}			
	I Signed: Stephen Mason		Ti	tle		Date OCT 3 0 2013
Conditions of approval, if any, are attact that the applicant holds legal or equitab entitle the applicant to conduct operation	le title to those rights in the subject least			Tice		
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a crim	e for any p	erson knowingly and	willfully	to make to any department or ag	ency of the United States any
false, fictitious or fraudulent statements	or representations as to any matter wit	hin its juri:	sdiction.			
(Instruction on page 2)		DING	nrn~			
		DA RAN	000 pv			

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Submit 3 Copes To Appropriate District	State of New Mexico)	Form C-103
Office District I	Energy, Minerals and Natural R	tesources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIV	JISION	30-045-30336
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis		5. Indicate Type of Lease.
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS)	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BA TION FOR PERMIT" (FORM C-101) FOR SU		7. Lease Name or Unit Agreement Name Maddox WN Federal
PROPOSALS.)	ias Well 🛛 Other		8. Well Number 7
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87	499-4289		
4. Well Location			1
Unit Letter H : 1635	feet from the North lin	ie and900	0 feet from the East line
Section 13		13W	NMPM San Juan County
	11. Elevation (Show whether DR, RKI 5919' GR		
12 Check A	ppropriate Box to Indicate Natur	a of Mation	Rement of Othern Data
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
	ENTION TO: PLUG AND ABANDON CHANGE PLANS	SUB MEDIAL WOR	SEQUENT REPORT OF: K
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB MEDIAL WOR MMENCE DR	SEQUENT REPORT OF: K
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R

ConocoPhillips MADDOX WN FEDERAL 7 Expense - TA

Lat 36° 48' 56.528" N

Long 108° 9' 0.864" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure.

5. Pressure test tubing to 1000 psi before unseating the pump, release pressure. Kill well with water, if necessary.

6. TOOH with 3/4" rods and LD (per pertinent data sheet).

7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.

8. TOOH with 2-3/8' tubing (per pertinent data sheet).

Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.

9. Round trip guage ring with wireline for 4-1/2", 10.5#, J-55 casing (ID: 4.052").

10. TIH with CIBP for 4-1/2", 10.5#, J-55 casing. Set CIBP at 1947' (50' above top Fruitland Coal perforations - 1997'). TOOH.

11. TIH with tubing and load hole.

12. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.

13. If MIT is good, TIH and circulate packer fluid. TOOH and LD tubing.

14. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

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	2/10					•
			- Guneni Sci	iemeiles in Kylisest		
	norol Utilia	ALL DOOL COMPLETE MERSE				
AP1/UX 30045	n 30336	Strifton Legal Location [Fibli Name NMPM-30N-13N-13-H FC Original KillRY Elevation (f)	Lite ise No.	Stat/Findition	Well Coing Lattor Type Edit	
Groud	5,919.00	Original kd/RY Ekieton (t) 5,932.00	Star Strict			
ttic	ttKB	Well Config: \	Ventical - Original Ho	ole, 1/4/2013 7:37:01 AM		-
(MD)			Schematic - Actual		Frm Final	
.9		, •••••	. F			
13		ummumumummummum	and January	Polished Rod WAlner, 22.0R	une li	
13						
	1			-Pony Rod, 10.0ft		
. 24	1			Casing cement, 13-657, 1/11/2001, CEMENT WITH 140 SX(35BBLS) TYP	ED .	
485	5			CMT W/2% cAcL2, 25 PPS CELLOFLAKE(14.5#,1.41 YD) DISPL	ACED	
570)			WITH 24 BBLS FRESH WATER BL PLUG WITH 150 PSI WITH RETURNS		
656	3	· · · · · · · · ·		DURING JOB 16 BBLS RETURNS TO SURFACE 20.5 HRS WOC		
657	,	Tubing, 2 3/8in, 4.70bs/ft, J-55,		-Surface, 7in, 6.456in, 13 tKB, 657 ft	кв	
1,43	6	13 ftKB, 2,110 ftKB		-Sucker Rod, 1,908.0ft	FRUITLAND, 1,436	,
-1,93	n					
1,94	18	Hyd Frec-Foam N2, 2/10/2001, FRAC THE FRUTLAND COAL		-Pony Rod, 16.0ft		
1,99	Į.,	W/ 65 Q /20 # DELTA FOAM. 1222 BBLS DELTA FOAM. 87.				
	1	318 # 20/40 BRADY SAND		-Fruitland Coal, 1,997-2,028, 1/23/200 - Sinker Ber, 150.0tt	M PICTURED CLIFFS	
2,02	~	PRESSURE 2284 #. ISIP 1020 # - 5 MIN 950 #. FRAC GRADIENT		-ORMON-DOILLIGOUT	2,023	
	28	.83. RD HALLIBURTON. SWION.				
2,05	37			-Shear Coupling, 0.5ft		
2,04	38	· · · · · · · · · · · · · · · · · · ·		-Guided Pony Rod, 8.0ft		
2,50	06			• •		
2,1	10	F NEPPLE, 2 3/8in, 2,110 ftkB,		-Rod insert Pump, 8.0ft		
-2,1	11	2,110 ftKB				
2,1	14			Strainer Nipple, 1.0ft Casing cement, 13-2,243, 1/15/2001		
2,1	15	Gas enchor PGA 1, 2 3/8in,		CEMENT WITH 180 SX 65/35/6% GE BBLS) WITH 7PPS CSE +2%	L(62	
2,1	43	4.708bs/ft, J-55, 2,110 ftKB, 2,143 ftKB		CD-32+ 25PPS CELLO FLAKE+ 65% /FL-62(12.5,1.98 YLD DISPLACED W	4TH 35 🕐 🕖 🖓 👬	
2,1		[PETD, 2,198]		BBLS KCL2%BUMPED PLUG WITH PSI/WITH RETURNS DURING JOB AN	11750 #D8	
2.2				BBLS RETURNS TO SURFACE FLO HELD		
	1	TD, 2,243, 1/15/2001		Cement Plug, 2,198-2,243, 1/15/200 Production, 4 1/2in, 4.052in, 13 ftkB		
2,2	43	[[[[[[]]]]]]	· · · · · · · · · · · · · · · · · · ·	ftKB		

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Submit 3 Copies To Appropriate District Office	State of M				FC	orm C-103 Jun 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	and Natur	al Resources	WELL API NO.	<u></u>	Jun 19, 2008
District II	OIL CONSERV	ATION	DIVISION)45-30336	
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			5. Indicate Type o STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe	, NM 87	505	6. State Oil & Gas		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL		EN OR PLU		7. Lease Name or MAD	Unit Agreem DOX WN Fe	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other			8. Well Number 7		
2. Name of Operator ConocoPhillips Company				9. OGRID Numbe	r 217817	
3. Address of Operator	07460 4080	·····		10. Pool name or	Wildcat	
P.O. Box 4289, Farmington, NM 4. Well Location	8/499-4289			Basin F	ruitland Co	al
Unit Letter <u>H</u> : 16	35feet from the	North	line and9(00feet from the	East	line
Section 13	Township 30N	Ra	inge 13W	NMPM San	Juan County	/
	11. Elevation (Show wh	ether DR, 5919'		c.)		
12. Check	Appropriate Box to Ind	dicate Na	ature of Notice	e, Report or Other 1	Data	
	NTENTION TO:	ł		BSEQUENT REP		
PERFORM REMEDIAL WORK			REMEDIAL WO		ALTERING (ASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE D	RILLING OPNS.	P AND A	
PULL OR ALTER CASINGImage: Comparison of the second se	•		CASING/CEME	NT ЈОВ 🔲		
		1				
OTHER: 13. Describe proposed or com of starting any proposed y	pleted operations. (Clearly ork). SEE RULE 1103. F	state all p	ertinent details, a	EMPORARY ABANDO nd give pertinent date: Attach wellbore diagra	s, including e	stimated dat
 13. Describe proposed or com of starting any proposed v or recompletion. 3/7/13 – MIRU BASIC 1652. ND 3/8/13 – Perform MIT Test – 500# 	ork). SEE RULE 1103. F WH NU BOPE. PT BOPE / 30 min charted, witnessed	y state all p for Multiple C. TEST O	ertinent details, a e Completions: 7 K. TOOH w/ 2 3	nd give pertinent date: Attach wellbore diagra 3/8" tubing. TIH w/ C OCD) – test passed. C	s, including e m of propose CIBP & set @ Chart Attache	:d completio) 1,947'. d.
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