

(August 2007)

OCT 23 2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

ConocoPhillips Company

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit H (SENE), 1635' FNL &amp; 900' FEL, Sec 13, T30N, R13W

## 5. Lease Serial No.

NMNM-0546

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Maddox WN Federal 7

## 9. API Well No.

30-045-30336

## 10. Field and Pool or Exploratory Area

Basin Fruitland Coal

## 11. Country or Parish, State

San Juan

New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A Notice of Intent and TA Sundry were inadvertently submitted to the NMOCD for the subject well and approved. The NOI was submitted on 1/22/13, approved 1/28/13 and the TA Sundry was submitted 3/18/13, approved 4/12/13.

## The details of the temporary abandonment of the subject well are as follows:

3/7/13 - MIRU BASIC 1652. ND WH NU BOPE. PT BOPE. TEST OK. TOOH w/ 2 3/8" tubing. TIH w/ CIBP & set @ 1,947'.

3/8/13 - Perform MIT Test - 500# / 30 min charted, witnessed by Monica Kuehling (NMOCD) - test passed. Chart Attached.

ND BOPE. NU WH. RD RR @ 14:00 hrs on 3/8/13.

This well is now Temporarily Abandoned until gas prices rise enough to make this well economic to operate.

Attached please find the NMOCD approved NOI & TA Sundry and the MIT that was completed on 3/8/13.

TH approved until 11/1/14

OIL CONS. DIV DIST. 3

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

NOV 05 2013

Signature

Date

10/28/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Original Signed: Stephen Mason

Title

Date

OCT 30 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-30336</b>
5. Indicate Type of Lease. STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Maddox WN Federal</b>
8. Well Number <b>7</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>H</b> : <b>1635</b> feet from the <b>North</b> line and <b>900</b> feet from the <b>East</b> line Section <b>13</b> Township <b>30N</b> Range <b>13W</b> NMPM <b>San Juan County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5919' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Temporary Abandonment	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER:
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests permission to temporarily abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and current wellbore schematic

# Notify NMOCD 24 hrs prior to beginning operations & Prior to performing MIT

RCVD JAN 23 '13  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *S. Mike Journey* TITLE Regulatory Technician DATE 1/22/13

Type or print name \_\_\_\_\_ E-mail address: @conocophillips.com PHONE: 505-  
**For State Use Only**

APPROVED BY: *Debra Bell* TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): District #3 DATE 1-28-13

AV

PC

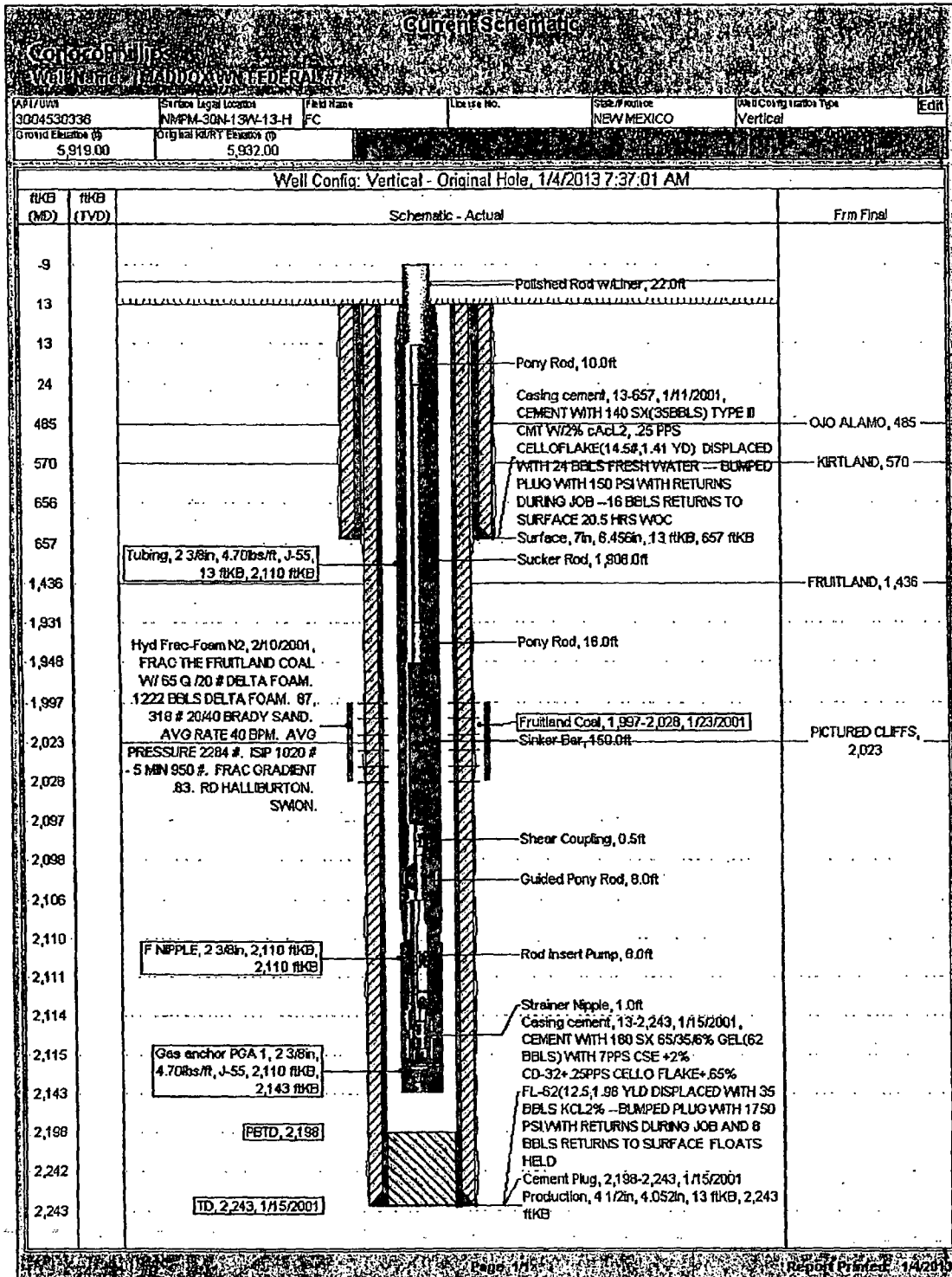
**ConocoPhillips**  
**MADDOX WN FEDERAL 7**  
**Expense - TA**

Lat 36° 48' 56.528" N

Long 108° 9' 0.864" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
  2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
  3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
  4. RU blow lines from casing valves and begin blowing down casing pressure.
  5. Pressure test tubing to 1000 psi before unseating the pump, release pressure. Kill well with water, if necessary.
  6. TOOH with 3/4" rods and LD (per pertinent data sheet).
  7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
  8. TOOH with 2-3/8" tubing (per pertinent data sheet).
- Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
9. Round trip guage ring with wireline for 4-1/2", 10.5#, J-55 casing (ID: 4.052").
  10. TIH with CIBP for 4-1/2", 10.5#, J-55 casing. Set CIBP at 1947' (50' above top Fruitland Coal perforations - 1997'). TOOH.
  11. TIH with tubing and load hole.
  12. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
  13. If MIT is good, TIH and circulate packer fluid. TOOH and LD tubing.
  14. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.



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RCVD MAR 20 '13

This well is now Temporarily Abandoned until gas prices rise enough to make this well economic to operate OIL CONS. DIV.  
DIST. 3

Spud Date:  Rig Released Date:

NMOCD TA Expires 3-8-18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 3/18/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector,  
District #3 DATE APR 12 2013  
Conditions of Approval (if any): AV

PC

