Form 3160-5 (August 2007)

entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

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BUREAU OF	LAND MANAGEM	ENT COCOCO	112.3 (71.7		ly 31, 2010		
SUNDRY NOTICES		5. Lease Serial No. NM-0309374					
Do not use this form for	1111	If Indian, Allottee	or Tribe Name				
abandoned well. Use For	m 3160-3 (APD) fo	r such proposals√ ]		<del>,</del>			
SUBMIT IN TRIPLICA	TE - Other instruction	ons on page 2minchen Bureau of Lan		If Unit or CA/Agre	ement, Name and/or No		
1. Type of Well							
Oil Well X Gas Well Other	and the second s	8. Well Name and No.  Davies Gas Com B 1E					
2. Name of Operator Energen Resources Corporation					<u> </u>		
3a. Address		3b. Phone No. (include a	7.	API Well No. -045-26272			
2010 Afton Place, Farmington, NM 8		(505) 325-680			r Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey	- '	•		sin Dakota/			
1850' FSL 970' FEL, Sec. 27, T. 28N	, R. 13W			sin Mancos  County or Parish	State		
		•		n Juan	NM		
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE NATURE OF					
TYPE OF SUBMISSION			PE OF ACTION	OR OTHER ST			
			THE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (State	rt/Resume)	Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	· 📙 '	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other <u>plug upper</u>		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily At	pandon <u>Bas</u>	<u>in Mancos zone</u>		
	Convert to Injecti	on Plug Back	Water Disposal				
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations, testing has been completed. Final Abandonment determined that the final site is ready for final insp Enegren Resources intends to sque The upper zone will be plugged ac	rformed or provide the If the operation results i Notices shall be filed or ection.) eeze off the upp	Bond No. on file with BLM in a multiple completion or in a multiple completion or in the arm of the	I/BIA. Required subsercompletion in a new necluding reclamation, learner due to excess	equent reports shall interval, a Form 31 have been complete	be filed within 30 days 160-4 shall be filed once ed, and the operator has		
1 MTDH 12 :				טון פר	NS. DIV DIST. 3		
<ol> <li>MIRU well service unit.</li> <li>TOOH w/ production tbng.</li> </ol>		•		UIL UU	MO. DIA DIO I. C		
3. TIH w/ RBP and set at 5520'			N <sup>(</sup>	OV <b>2,6</b> 2013			
4. TIH w/ 5 1/2" cmnt retainer to		e perfs from 5366'-	5452'.		•		
<ul><li>5. Drill out retainer and cmnt to</li><li>6. Test squeeze to 600psi for 30</li></ul>							
7. TIH w/ 2 3/8" production tbng.		ınit.					
Note: Mancos perfs from 5536'-562	)A' will c+ill h	oo open and product	ina				
Mote. Hulled's per 13 11 oil 3330 - 302	.v wiii stiii b	be open and product	ilig.		•		
14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)  Collin Placke		Title Distr	ist Engineen				
			ict Engineer				
Signature Ollu Plante	<u></u>	Date 11/13/1					
		DERAL OR STATE OF	FICE USE	- 15 -	0.047		
Approved by Original Signed: Stepher	ı Maso <b>n</b>	Title		Date	NOV 2 2 2013		
Conditions of approval, if any, are attached. Approval of this no	lice does not warrant or cer	tify that Office					