

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079364

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
892000916C

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
RINCON UNIT 482. Name of Operator
CHEVRON MIDCONTINENT, LPContact: APRIL E POHL
E-Mail: april.pohl@chevron.com9. API Well No.
30-039-06858-00-S1

3a. Address

HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 505.333.194110. Field and Pool, or Exploratory
SOUTH BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T27N R6W SESW 0940FSL 1496FWL
36.540588 N Lat, 107.512253 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PROCEDURE PROCESS AND WELL BORE DIAGRAM

RCVD SEP 10 '13

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #219075 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/06/2013 (13SXM0484S)

Name (Printed/Typed) JAMIE ELKINGTON

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 09/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 09/06/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

8/6/2013

MIRU, RU Pump and lines, Lay lines to flowback tank, Check well, SICP - 20 psi, SITP - 20 psi, Bradenhead - 5 psi. Open well to flowback tank and bleed down

8/7/2013

SITP - 60 psi, SICP - 60 psi, Bradenhead- 5 psi, Open well to flowback tank and bleed down

Rig up x-o's to get to 1 1/4" line pipe, PU on tbg, PU and work to 10K and hangar came free, POOH, LD one jt, found 1.314" OD tbg w/ 11 1/2V line pipe thread, 1" ID. Install hangar and reland same.

StumpTest Blinds

NU companion flange, Spool, Double BOP's and annular, RU Floor, Tongs, Handling tools for 1" tbg. PU jt of 1" and screw in to hangar

Test Pipe and Annular and TIW's to 250/1500 psi. Test good.

Thunderstorms in area, SI Well. Ops suspended due to lightning, rain

8/8/2013

SICP - 60 psi, SITP - 60 psi, Bradenhead- 5 psi, Open well and bled down to flowback tank

PU on 1" tbg to remove hangar and 1" line pipe broke off in 1" coupling above hangar

RD Floor, ND BOP's, crossover above hangar to 2 3/8, NU BOP's, change out to 2 3/8" elevators

PU on hangar, worked to 12 K to get free, Pull hangar & LD same, switch to 1" handling tools, set Hydrawalk and pipe racks.

POOH, LD 1" tbg, LD total of 148 jts, (21' jts) found holes in jt # 97, 122 & 146, Jt # 148 was corroded in half 6-12 inches from end, No jt count available in procedure, Tally out of hole - 148 jts -3112' no KB added, (TD-3125) Appear to have all the pipe

Change out rams to 2 3/8, redress hangar, Install hangar and test rams to 250/1500 psi. Tally 1" pipe, Offload to trailer, Load racks w/ 2 3/8 workstring, tally same

PU and rih w/4 3/4 bit & 5 1/2" scraper on 70 jts 2 3/8" workstring, Held BOP drill, Well Secured, SDFN.

8/9/2013

SITP -0 psi(string float)SICP -40 psi, Bradenhead - slight blow

RIH w/ 2 3/8" bit, Tag for fill @ 3102 pipe meas, POOH, LD 3 jts. Bill Dier w/BLM on location - good w/ this, called Brandon Powell w/ NMOCD - good w/ this.

POOH w/ bit and scraper, LD same

PU and RIH w/ pkr on 8 jts, set pkr @ 258', Test backside to 500 psi, Bleeds off in less than 3 min, POOH 1 stand, retest, test good, RIH w/ 1 jt, test fail, Hole between 195' and 225', POOH

Talked to RE, decision to continue on w/ plugging, Talked to Brandon Powell w/ NMOCD, he stated to continue on to Fruitland/Ojo plug, pump plug and WOC, if still has gas blow on Bradenhead decision at that pt on remedial action. PU CICR, RIH w/ same, set plug @ 3020'.

POOH w/ tbg, LD setting tool

PU Pkr, RIH, Set pkr on 8 jts @ 258', Test csg from 258 down to CICR @ 3020 to 640 psi. for 30 min. Test good. Release pkr, POOH, LD pkr.

Secure well, SDFN

8/12/2013

SICP - 0 psi, Bradenhead - 0 psi, Open well to flowback tank, Open Bradenhead, No blow, no flow.

Spot & RU Weatherford E-Line Unit, PU and RIH w/ CBL tools, log well from 3020 to surface. Had to make another log pass due to CCL not working, RD Weatherford E-Line

RIH w/ stinger on 2 3/8" workstring, Sting in w/ 95 jts and two pups.

RU HES cementing equipment, Test lines to 3000 psi, Establish I/R w/ 10 bfw, Mix and pump 65 sks CI G cement (13.3 bbls), 1.15 yld, 15.8 ppg, Displace w/ 8.2 bfw, Sting out, dump 15 sks (3 bbls) on top of retainer for 129' plug., 50 sks below retainer, Caught psi on displacement to 420 psi. LD 5 jts, Reverse clean w/ 22 bfw 340 - 2730

POOH w/ 2 3/8" tbg, Secure well, SDFN.

Job witnessed by Bill Dier/BLM, concurrence w Brandon Powell/NMOCD on CBL results

8/13/2013

SICP - 0 psi, Bradenhead - 0 psi, no flow, no blow. RIH w/ tbg OE to 2730' on 86 jts + pup jts

HES prepare equipment, Test lines, Mix and pump 18.6 bbls (91 sks) CI G cement, 1.15 yld, 15.8 ppg for balanced plug from 2730 up to 1950', Displace w/ 7.3 bfw

POOH, LD 26 jts 2 3/8" tbg to 1910'. Reverse clean, POOH LD 21 jts to 1222 ft

Mix and pump 3.7 bbls (18 sks) CI G cement, 1.15 yld, 15.8 ppg, for balanced plug from 1222 up to 1072', Displace w/ 4.1 bfw to balance.

POOH, LD 6 jts 2 3/8 tbg, reverse clean, POOH, LD remaining workstring

RU Lub and WL BOP's, RIH w/ guns, Perforate @ 195' w/ 4 holes, 90 deg, POOH, RDMO Weatherford E-Line

Bill Dier w/BLM on site for operations

8/14/2013

SICP - 0 psi, Bradenhead - 0 psi. PU Pkr, Set just below WH

RU HES to pump. Test lines, Establish I/R w/ 11 bfw, Broke circulation pumping at 1.5 bmp & 55 psi, Mix and pump CI G cement, 1.15 yld, 15.8 ppg down 5 1/2 csg out sqz holes @ 195' up backside. Mixed 135 sks (27.7 bbls), good cement returns @ 24 bbls.

Release packer and lay down same.

RD HES cementing equipment, RD Floor, Tongs, ND BOP's

Rig down. Transfer workstring off racks. Clean location. Prepare for rig move.

Op's suspended, wait on move trucks

Bill Dier w/BLM on site for operations

8/16/2013

Complete PTW, Hot work & Excavation permits, Review JSA to cut and cap wellhead

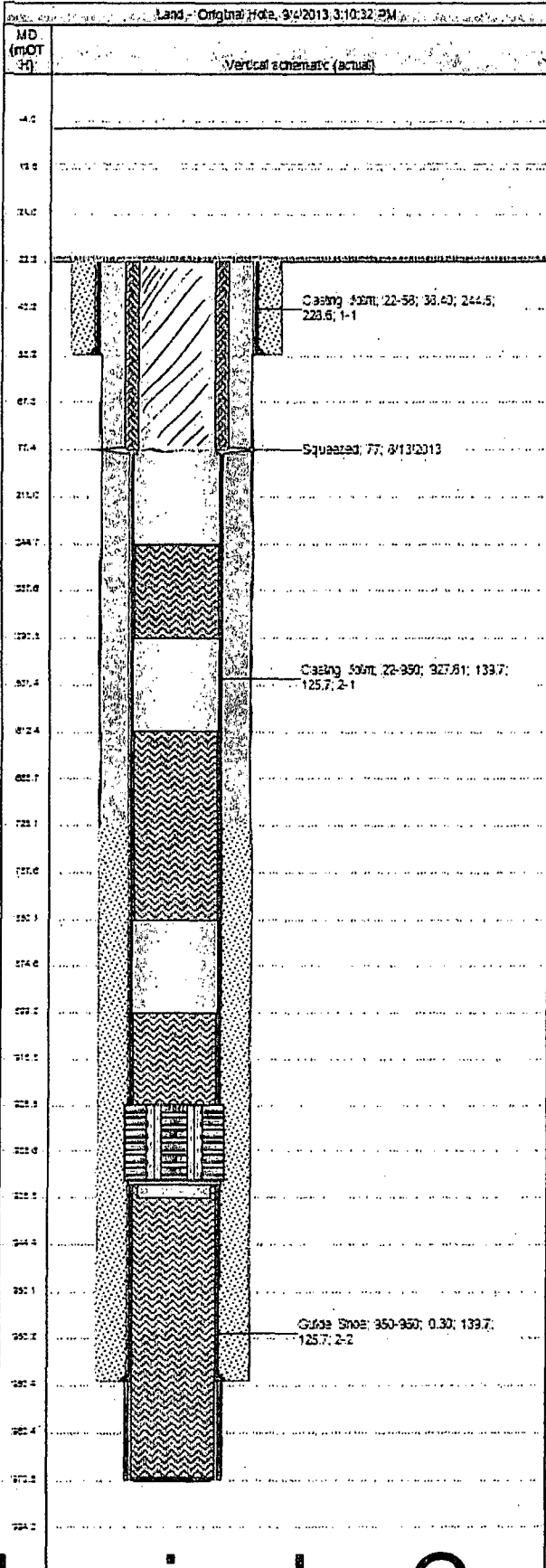
Dig out around WH, Cut thru surface and production casing 4' below ground level, 20' down to cement on annular, 5 1/2" csg full to top w/ cement, Mix concrete sacks and fill annular to surface(4' bgl), Used 10 sacks. weld plate and marker over both strings, Backfill hole. Note: Modified marker to show correct footages for legal description to 940' FSL and 1496' FWL. Well P & A

Bill Dier w/BLM on site for operations



Wellbore Schematic

| | | | |
|------------------------|------------------------|----------------------|--------------------------------|
| Well Name Rincon 48 | License Rincon Unit | Field Name Rincon | Business Unit Mid-Continent |
|------------------------|------------------------|----------------------|--------------------------------|



| Job Details | | | | | |
|-------------------|-----------|-----------------|---------------------|---------------------|----------------------|
| Job Category | | Start Date | | Release Date | |
| Abandon | | 8/6/2013 | | 8/14/2013 | |
| Abandon | | 8/16/2013 | | 8/16/2013 | |
| Casing Strings | | | | | |
| Cas Des | OD (mm) | Wt/Lm (kg/m) | Grade | Top Thread | Set Depth (MD) (mOT) |
| Surface | 244.5 | 48.058 | H-40 | | 58 |
| Production Casing | 139.7 | 23.057 | J-55 | | 950 |
| Perforations | | | | | |
| Date | Top (mOT) | Sum (mOT) | Shot Data (shots/m) | Stripped Shot Total | Zone & Completion |
| 8/13/2013 | 77.42 | 77.42 | 13.1 | 4 | |
| Other Strings | | | | | |
| Run Date | Run Date | Set Depth (mOT) | Com | | |
| | | | | | |
| Other In Hole | | | | | |
| Des | Top (mOT) | Sum (mOT) | Run Date | Pull Date | Com |
| Cement Retainer | 938.48 | 938.78 | 8/9/2013 | | CICR |