

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 01 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

SF-080537

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit 262

9. API Well No.

30-039-25959

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT K (NESW), 1840' FSL & 2510' FWL, Sec. 12, T30N, R5W

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Tubing Repair

Pump Install Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV. DIST. 3

NOV 05 2013

10/26/13 - MIRU DWS 28. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing. CO TO PBTD 3,445'.

10/28/13 - TIH w/109 jts. 2 3/8", 4.7#, J-55 tubing set @ 3,416' w/ FN @ 3,396". ND BOPE NU WH.

10/29/13 - TIH w/ RHAC-Z HVR Pump & Rods (new pump & rods). Space out Rods. PT tubing to 1000#, good test.

RD RR @ 12:00 hrs on 10/29/13.

ACCEPTED FOR RECORD

NOV 04 2013

FARMINGTON FIELD OFFICE

BY William Tambetou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title

Regulatory Technician

Signature

Date

10/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

RECEIVED

pc



## Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 1

Report Date: 10/26/2013

Actual Days: 0.50

Days from Spud: 5520.88

Job Type: WELL INTERVENTION - INSTALL PUMP

Well Info					
API / UWI 3003925959	Region / Division SAN JUAN	District NORTH	Field Name BASIN (FRUITLAND COAL) #3046	Original Spud Date 9/14/1998	
State/Province NEW MEXICO	County RIO ARRIBA	Latitude (°) 36° 49' 29.1" N	Longitude (°) 107° 18' 30.816" W	Well Type Development	Well Sub Type Production
Original KB/RT Elevation (ft) 6,671.00	Ground Elevation (ft) 6,661.00	KB-Ground Distance (ft) 10.00	Total AFE (Cost) 87,478.00	AFE / RFE / Maint.# WAN.RFE.CWO3.30	Network/ID # 10352630
Rig DRAKE WELL SERVICE, DWS 28	Wellbore Original Hole	Total Depth (ftKB) 3,448.00	Daily Cost Total (Cost) 16,300.00	Cumulative Cost (Cost) 16,300.00	

## Objective

This is a project to install a downhole rod pump.

Justification: This well is currently unable to produce, but it is expected to make 243 MCFD when the fluid level is removed. Therefore, it is recommended to install a pumping unit on this well. A salvaged SAMS controller will be installed as well.

Cost Center: A650363

COP Interest: 73.145150%

COP Net Cost: \$123,158.88

Coding Mask: WAN.RFE.CWO3

F&amp;PA Conclusion: According to L48 Accounting Policy the cost category for this project is: CAPITAL

This project represents a new installation of equipment which should be capitalized.

## Daily Ops Summary

Casing Pressure (psi)	Tubing Pressure (psi)	Weather SCAT CLDS	Temperature (°F) 65.0	Road Condition ROUGH	Lease Condition GOOD
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## Ops and Depth @ Morning Report

MIRU DWS 28

## Last 24hr Summary

PJSM W/ CREWS, DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENTS. FILLED OUT AND REVIEWED JSA. MOBILIZE UNIT FROM THE SJ 27-4 #156A TO THE SJ 30-5 #262. CHECK LOCATION FOR HAZARDS AND LEL,S. SPOT UNIT, EQUIPMENT, AIR UNIT. RU UNIT AND EQUIPMENT. SICP=360 PSI, SITP= 60 PSI, BRADENHEAD=0 PSI. BWD. ND TBG MASTER VALVE. NU BOP. TEST BOPE. PU 1 JT AND TAG. LD 1 JT. SECURE WELL, DE-BRIEF, SDFN.

## 24hr Forecast

NO RIG ACTIVITY 24 HRS

## General Remarks

NO ACCIDENTS

## Responsible Daily Contacts

Contact Name CHAMBERS MARK	Title D&C MANAGER	Phone Work 505-326-9570
Contact Name EHRlich LYLE	Title D&C SUPERINT	Phone Work 505-599-4002
Contact Name DUTKO JESSIE	Title WELLS ENGR	Phone Work 505-599-3422
Contact Name MAEZ GENARO	Title ONSITE SUPERVISOR	Phone Work 505-330-7034

## Time Log

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Operation
06:00	08:00	2.00	MOVE	TRAV	P	TRAVEL TIME TO LOCATION.
08:00	08:30	0.50	MOVE	SFTY	P	PJSM W/RIG CREW, AIR JAMMER, M&R TKG.
08:30	11:30	3.00	MOVE	MOB	P	LOAD, MOBILIZE UNIT AND EQUIPMENT FROM THE SJ 27-4 #156A TO THE SJ 30-5 #262. CHECK LOCATION FOR HAZARDS AND LEL,S.
11:30	13:00	1.50	MOVE	PSIT	P	SPOT UNIT, PUMP, PIT, RAIL TRAILER, AIR UNIT, FLOW BACK TANK.
13:00	15:00	2.00	MOVE	RURD	P	INSPECT DERRICK. RU UNIT AND EQUIPMENT.
15:00	16:00	1.00	RPEQPT	NUND	P	SICP=360 PSI, SITP= 60 PSI, BRADENHEAD=0 PSI. ND TBG MASTER VALVE. NU BOP.
16:00	16:30	0.50	RPEQPT	RURD	P	RU FLOOR AND TBG TOOLS
16:30	17:00	0.50	RPEQPT	BOPE	P	PRESSURE TEST PIPE RAMS @ 250# LOW AND 1500 HIGH. TEST WAS GOOD.
17:00	17:30	0.50	RPEQPT	PULD	P	CHANGE OVER TO TBG. PICK UP 1 JT TAG. LAY DOWN 1 JT. TAG NO FILL @ 3,445' PBTD, NO FILL ACCORDING TO PIPE TALLY IN WELLVIEW.
17:30	18:00	0.50	RPEQPT	SFTY	P	SECURE WELL, DE-BRIEF, SDFWE.

## Well Fluids

Fluid	Note	To (bbl)	From (bbl)	Non-recov (bbl)	Zone

## Observation Cards (BST, STOP, etc)

Observ Type	# Rpts	Com



## Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 1  
Report Date: 10/26/2013  
Actual Days: 0.50  
Days from Spud: 5520.88

Job Type: WELL INTERVENTION - INSTALL PUMP

## Safety Meetings / Operational Checks

Time	Type	Des
07:00	Pre-Job Safety Meeting	PJSM W/ CREWS

## Casing Strings

Csg Des	Wellbore	OD (in)	ID (in)	Tension (kips)	Set Depth (ftKB)	Len (ft)
CASING - SURFACE	Original Hole	9 5/8	9.001	0.0	210.5	200.49
CASING - INTERMEDIATE	Original Hole	7	6.456	0.0	3,289.4	3,279.40
Production1	Original Hole	5 1/2	4.950	3,305.0	3,447.0	214.40

## Tubing Strings

Des	Wellbore	String Max Nominal OD (in)	ID (in)	Tension (lbf)	Set Depth (ftKB)	Len (ft)
Tubing - Production	Original Hole	2 3/8	1.995		3,415.6	3,405.57

## Perforations

String Perforated	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Omt



## Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 2

Report Date: 10/28/2013

Actual Days: 1.00

Days from Spud: 5522.88

Job Type: WELL INTERVENTION - INSTALL PUMP

Well Info					
API / UWI 3003925959	Region / Division SAN JUAN	District NORTH	Field Name BASIN (FRUITLAND COAL) #3046		Original Spud Date 9/14/1998
State/Province NEW MEXICO	County RIO ARRIBA	Latitude (°) 36° 49' 29.1" N	Longitude (°) 107° 18' 30.816" W	Well Type Development	Well Sub Type Production
Original KB/RT Elevation (ft) 6,671.00	Ground Elevation (ft) 6,661.00	KB-Ground Distance (ft) 10.00	Total AFE (Cost) 87,478.00	AFE / RFE / Maint.# WAN.RFE.CWO3.30	Network/ID # 10352630
Rig DRAKE WELL SERVICE, DWS 28	Wellbore Original Hole	Total Depth (ftKB) 3,448.00	Daily Cost Total (Cost) 13,815.75	Cumulative Cost (Cost) 30,115.75	

## Objective

This is a project to install a downhole rod pump.

Justification: This well is currently unable to produce, but it is expected to make 243 MCFD when the fluid level is removed. Therefore, it is recommended to install a pumping unit on this well. A salvaged SAMS controller will be installed as well.

Cost Center: A650363

COP Interest: 73.145150%

COP Net Cost: \$123,158.88

Coding Mask: WAN.RFE.CWO3

F&amp;PA Conclusion: According to L48 Accounting Policy the cost category for this project is: CAPITAL

This project represents a new installation of equipment which should be capitalized.

## Daily Ops Summary

Casing Pressure (psi)	Tubing Pressure (psi)	Weather SCAT CLDS	Temperature (°F) 60.0	Road Condition ROUGH	Lease Condition GOOD
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## Ops and Depth @ Morning Report

SCAN TBG

## Last 24hr Summary

PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENTS. FILLED OUT AND REVIEWED JSA.  
SICP=280 PSI, SITP= 0 PSI, BRADENHEAD=0 PSI. BWD, RU TUBOSCOPE. POOH W/110 JTS 2 3/8" TBG. RD TUBOSCOPE. RIH W/BAILER, POOH W/BAILER. RIH W/PROD STRING. LAND TBG. RD TBG TOOLS AND FLOOR. ND/NU B1. CHANGE OVER TO RODS.  
SECURE WELL, DE-BRIEF, SDFN.

## 24hr Forecast

PICK UP RODS

## General Remarks

NO ACCIDENTS

## Responsible Daily Contacts

Contact Name CHAMBERS MARK	Title D&C MANAGER	Phone Work 505-326-9570
Contact Name EHRlich LYLE	Title D&C SUPERINT	Phone Work 505-599-4002
Contact Name DUTKO JESSIE	Title WELLS ENGR	Phone Work 505-599-3422
Contact Name MAEZ GENARO	Title ONSITE SUPERVISOR	Phone Work 505-330-7034

## Time Log

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Operation
06:00	08:00	2.00	RPEQPT	TRAV	P	TRAVEL TIME TO LOCATION.
08:00	08:30	0.50	RPEQPT	SFTY	P	PJSM W/RIG CREW, TUBOSCOPE.
08:30	09:00	0.50	RPEQPT	RURD	P	SICP=280 PSI, SITP= 0 PSI, BRADENHEAD=0 PSI. BWD, RU TUBOSCOPE.
09:00	11:00	2.00	RPEQPT	TRIP	P	POOH W/110 JTS 2 3/8" TBG,  110 JTS TOTAL. FOUND 100 JTS YELLOW, 6 JTS BLUE, 1 JT GREEN, 3 JTS RED. MINIMAL INTERNAL PITTING FOUND.
11:00	11:15	0.25	RPEQPT	RURD	P	RD TUBOSCOPE.
11:15	13:45	2.50	RPEQPT	TRIP	P	RIH W/BAILER, 110 JTS, POOH W/BAILER.
13:45	15:15	1.50	RPEQPT	TRIP	P	RIH W/PROD STRING.
15:15	15:30	0.25	RPEQPT	HOSO	P	LAND TBG @ 3,415' KB. TOP OF F NIPPLE @ 3,394'. PRODUCTION STRING IS AS FOLLOWS; (109 JTS TOTAL)  (109) JTS 2 3/8" J-55 TBG (1) 1.78 F NIPPLE 20' PRYCE TYPE ANCHOR W/3/8" HOLE
15:30	17:15	1.75	RPEQPT	NUND	P	RD FLOOR AND TBG TOOLS. ND/NU. CHANGE OVER TO RODS.
17:15	17:45	0.50	RPEQPT	OTHR	P	PREP TO RUN RODS.



## Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 2

Report Date: 10/28/2013

Actual Days: 1.00

Days from Spud: 5522.88

Job Type: WELL INTERVENTION - INSTALL PUMP

Time Log						
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Operation
17:45	18:00	0.25	RPEQPT	SFTY	P	SECURE WELL, DE-BRIEF, SDFWE.

Well Fluids					
Fluid	Note	To (bbl)	From (bbl)	Non-recov (bbl)	Zone

Observation Cards (BST, STOP, etc)		
Observ Type	# Rpts	Com

Safety Meetings / Operational Checks		
Time	Type	Des
07:00	Pre-Job Safety Meeting	PJSM W/ CREWS

Casing Strings						
Csg Des	Wellbore	OD (in)	ID (in)	Tension (kips)	Set Depth (ftKB)	Len (ft)
CASING - SURFACE	Original Hole	9 5/8	9.001	0.0	210.5	200.49
CASING - INTERMEDIATE	Original Hole	7	6.456	0.0	3,289.4	3,279.40
Production1	Original Hole	5 1/2	4.950	3,305.0	3,447.0	214.40

Tubing Strings						
Des	Wellbore	String Max Nominal OD (in)	ID (in)	Tension (lbf)	Set Depth (ftKB)	Len (ft)
Tubing - Production	Original Hole	2 3/8	1.995		3,415.6	3,405.57

Perforations						
String Perforated	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Omt



## Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 3

Report Date: 10/29/2013

Actual Days: 1.25

Days from Spud: 5523.63

Job Type: WELL INTERVENTION - INSTALL PUMP

Well Info					
API / UWI 3003925959	Region / Division SAN JUAN	District NORTH	Field Name BASIN (FRUITLAND COAL) #3046		Original Spud Date 9/14/1998
State/Province NEW MEXICO	County RIO ARRIBA	Latitude (°) 36° 49' 29.1" N	Longitude (°) 107° 18' 30.816" W	Well Type Development	Well Sub Type Production
Original KB/RT Elevation (ft) 6,671.00	Ground Elevation (ft) 6,661.00	KB-Ground Distance (ft) 10.00	Total AFE (Cost) 87,478.00	AFE / RFE / Maint.# WAN.RFE.CWO3.30	Network/ID # 10352630
Rig DRAKE WELL SERVICE, DWS 28		Wellbore Original Hole	Total Depth (ftKB) 3,448.00	Daily Cost Total (Cost) 27,122.00	Cumulative Cost (Cost) 57,237.75

## Objective

This is a project to install a downhole rod pump.

Justification: This well is currently unable to produce, but it is expected to make 243 MCFD when the fluid level is removed. Therefore, it is recommended to install a pumping unit on this well. A salvaged SAMS controller will be installed as well.

Cost Center: A650363

COP Interest: 73.145150%

COP Net Cost: \$123,158.88

Coding Mask: WAN.RFE.CWO3

F&amp;PA Conclusion: According to L48 Accounting Policy the cost category for this project is: CAPITAL

This project represents a new installation of equipment which should be capitalized.

## Daily Ops Summary

Casing Pressure (psi)	Tubing Pressure (psi)	Weather CLDY	Temperature (°F) 60.0	Road Condition ROUGH	Lease Condition GOOD
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## Ops and Depth @ Morning Report

RUN ROD STRING, RD MOVE

## Last 24hr Summary

PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENTS. FILLED OUT AND REVIEWED JSA.

SICP=280 PSI, SITP= 0 PSI, BRADENHEAD=0 PSI.

RIH W/ROD STRING. TEST TBG AND PUMP @ 1000 PSI, CHECK PUMP ACTION. RIG DOWN UNIT AND EQUIPMENT.

TURN WELL OVER TO PRODUCTION.

## 24hr Forecast

FINAL REPORT

## General Remarks

NO ACCIDENTS

## Responsible Daily Contacts

Contact Name CHAMBERS MARK	Title D&C MANAGER	Phone Work 505-326-9570
Contact Name EHRlich LYLE	Title D&C SUPERINT	Phone Work 505-599-4002
Contact Name DUTKO JESSIE	Title WELLS ENGR	Phone Work 505-599-3422
Contact Name MAEZ GENARO	Title ONSITE SUPERVISOR	Phone Work 505-330-7034

## Time Log

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Operation
06:00	08:00	2.00	RPEQPT	TRAV	P	TRAVEL TIME TO LOCATION.
08:00	08:30	0.50	RPEQPT	SFTY	P	PJSM W/RIG CREW.
08:30	10:00	1.50	RPEQPT	TRIP	P	RIH W/ROD STRING.  1 - 22' POLISHED ROD 1 - PLAIN PONY ROD 6' 126 - PLAIN 3/4" RODS, 2 - PLAIN PONY ROD 8' 8 - 1 1/4" K BARS 1 - SHEAR TOOL 1 - GUIDED PONY ROD 8' 1- 2 X 1-1/4" X 8 X 12' RHAC - Z HVR /SERIAL #CP 1202
10:00	10:30	0.50	RPEQPT	PRTS	P	FILL TBG W/13' BBLS W/PRODUCED WATER. TEST TBG AND PUMP @ 1000 PSI, TEST WAS GOOD. CHECK PUMP ACTION W/RIG, GOOD PUMP ACTION.  NOTE: STACKED OUT ROD STRING AND RAN IN RAMS ON ROD LOCK.
10:30	12:00	1.50	MOVE	DMOB	P	RIG DOWN UNIT AND EQUIPMENT. TURN WELL OVER TO PRODUCTION.

## Well Fluids

Fluid	Note	To (bbl)	From (bbl)	Non-recov (bbl)	Zone



## Daily Completions and Workovers Report

SAN JUAN 30-5 UNIT #262

Report # 3

Report Date: 10/29/2013

Actual Days: 1.25

Days from Spud: 5523.63

Job Type: WELL INTERVENTION - INSTALL PUMP

## Observation Cards (BST, STOP, etc)

Observ Type	# Rpts	Com

## Safety Meetings / Operational Checks

Time	Type	Des
07:00	Pre-Job Safety Meeting	PJSM W/ CREWS

## Casing Strings

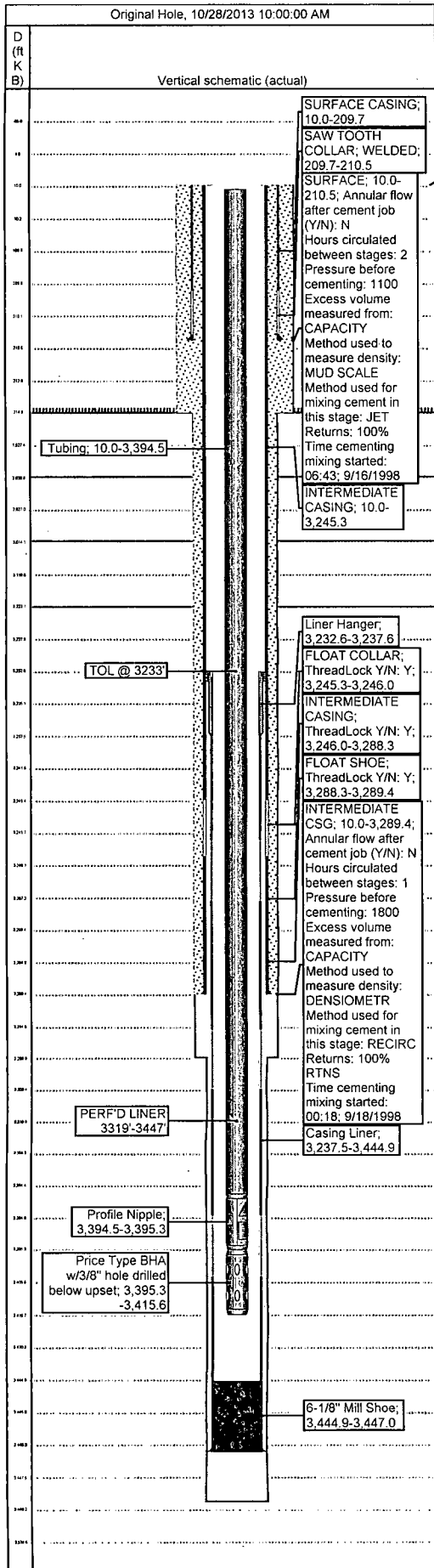
Csg Des	Wellbore	OD (in)	ID (in)	Tension (kips)	Set Depth (ftKB)	Len (ft)
CASING - SURFACE	Original Hole	9 5/8	9.001	0.0	210.5	200.49
CASING - INTERMEDIATE	Original Hole	7	6.456	0.0	3,289.4	3,279.40
Production1	Original Hole	5 1/2	4.950	3,305.0	3,447.0	214.40

## Tubing Strings

Des	Wellbore	String Max Nominal OD (in)	ID (in)	Tension (lbf)	Set Depth (ftKB)	Len (ft)
Tubing - Production	Original Hole	2 3/8	1.995		3,415.6	3,405.57

## Perforations

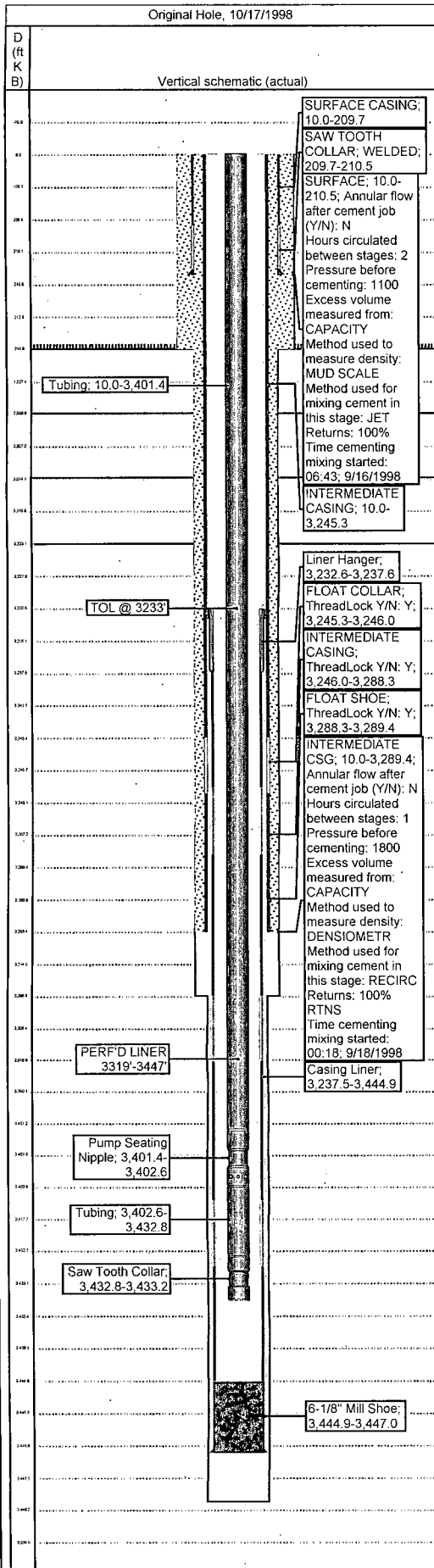
String Perforated	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Ornt



Tubing									
Tubing Description				Set Depth (ftKB)		Run Date		Pull Date	
Tubing - Production				3,415.6		10/28/2013			
Tubing Components									
Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
56	Tubing	2 3/8	1.995	4.70	J-55	EUE 8RD	3,384.45	10.0	3,394.5
1	Profile Nipple	2 3/8	1.780	4.70	J-55	EUE 8RD	0.85	3,394.5	3,395.3
1	Price Type BHA w/3/8" hole drilled below upset	2 3/8	1.995	4.70	J-55	EUE 8RD	20.27	3,395.3	3,415.6

109 jts  
Set @ 3415  
w/ FN nipple @ 3396  
21  
3433  
- 3414  
17'





Tubing				Set Depth (ftKB)		Run Date		Pull Date	
TUBING - PRODUCTION				3,433.2		10/17/1998		10/28/2013	
Tubing Components									
Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
109	Tubing	2 3/8	1.995	4.70	J-55	EUE	3,391.37	10.0	3,401.4
1	Pump Seating Nipple	2 3/8	1.995	4.70	J-55	EUE	1.25	3,401.4	3,402.6
1	Tubing	2 3/8	1.995	4.70	J-55	EUE	30.18	3,402.6	3,432.8
1	Saw Tooth Collar	2 3/8	1.995	4.70	J-55	EUE	0.45	3,432.8	3,433.2