

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-20654
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E-1199
7. Lease Name or Unit Agreement Name Patterson
8. Well Number 3
9. OGRID Number 14538
10. Pool name or Wildcat Aztec PC/ Basin FC/Glades FS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 1090 feet from the South line and 1490 feet from the East line Section 2 Township 31N Range 12W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6219' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/13 - Plug 3 on procedure was inside/outside. Ran CBL and found that cement was already behind it. Asked permission to set a Balance plug instead. John Durham was on site with OCD and gave verbal approval.

RCVD NOV 27 '13
OIL CONS. DIV.
DIST. 3

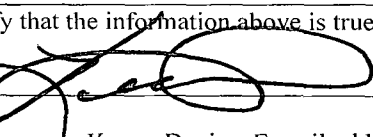
The subject well was P&A'd on 10/30/13 per the notification above and the attached report.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Staff Regulatory Technician DATE 11/25/13

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY:



TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 11/27/13

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Patterson #3

October 30, 2013
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1090' FSL and 1490' FEL, Section 2, T-31-N, R-12-W
Rio Arriba County, NM
Lease Number: Fee
API #30-045-20654

Plug and Abandonment Report
Notified NMOCD 10/24/13 and BLM on 10/25/13

Plug and Abandonment Summary:

- Plug #1** with CR at 2687' spot 12 sxs (14.16 cf) Class B cement inside casing from 2687' to 2532' to cover the Pictured Cliffs top.
- Plug #2** with 13 sxs (15.34 cf) Class B cement inside casing from 2245' 2077' to cover the Fruitland top.
- Plug #3** with 18 sxs (21.24 cf) Class B cement inside casing from 1029' to 797' to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with 99 sxs (120.36 cf) Class B cement inside casing from 158' to surface squeeze 50 sxs, 95 sxs (115.64 cf) in annulus, 4 sxs (4.72 cf) below CR continue mix 9 sxs (10.62 cf) in 4.5" casing 108 sxs total to cover the surface casing shoe.
- Plug #5** with 18 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 10/25/13 Rode rig and equipment to location. Spot in and RU. SDFD.
- 10/28/13 Bump test H2S equipment. Check well pressures: tubing 140 PSI, casing 160 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. Perform function test BOP. TOH and LD 129 jnts, 1" tubing, 2711'. Change out 1" tubing equipment to 2-3/8" equipment including rams change out floats. Round trip tubing workstring with 4.5" string mill to 2710'. TIH with 4.5" DHS CR and set at 2687'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 10/29/13 Bump test H2S equipment. Open up well; no pressures. Ran CBL from 2687' to surface, estimated TOC at 820'. TIH to 2687'. Establish circulation. Spot plugs #1 and #2. Note: B. Powell, NMOCD approved procedure change. Spot plug #3 with estimated TOC at 797'. Perforate 3 HSC holes at 158'. TIH with 4.5" DHS CR and set at 112'. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 10/30/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 5'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
John Durham, NMOCD representative, was on location.