UNITED STATES FORM APPROVED Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 NOV 04 201BUREAU OF LAND MANAGEMENT Expires: July 31, 2010 5 Lease Serial No. SF-078571 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well Oil Well X Gas Well Other 8. Well Name and No. Day B 4N 9. API Well No. 2. Name of Operator 30-045-34147 **Burlington Resources Oil & Gas Company LP** 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area ·3a. Address (505) 326-9700 Blanco MV / Basin DK PO Box 4289, Farmington, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Init N (SESW), 895' FSL & 1935' FWL, Sec.7, T27N, R8W San Juan New Mexico Surface 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity Alter Casing X Subsequent Report Casing Repair New Construction Recomplete Other Remove CIBP Change Plans Plug and Abandon Temporarily Abandon & DHC Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 10/22/13 MIRU AWS 731. NDWH. NU BOPE. PT BOPE. TEST OK. TOOH w/ 2 3/8" tubing. DO CIBP @ 7133'. Clean out to to 7133". 10/31/13 TIH w/ 155 jts 2 3/8 4.70# J-55 TBG set @ 7016'(New Set Depth) w/ FN set @ 7017'. Flow well 11/1/13 PT tbg to 5500 # for 30 min, test good. ND DOP, NU WH RDRR @ 9:45 on 11/1/13 This well is now a Blanco MV/Basin Dakota well being commingled per DHC Order #2530AZ RCVD NOV 7'13 OIL COMS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title

STAFF REGULATORY TECHNICIAN

11/4/2013

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.