

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

☐ P&A    ☒ Drilling/Casing-Change    ☐ Recomplete/DHC  
☐ Location Change    ☐ Other: \_\_\_\_\_

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-35403-00-00	HOGBACK DEEP 12	034	VISION ENERGY GROUP LLC	O	N	San Juan	N	O	12	29	N	17	W	500	S	1700	E

Conditions of Approval:

Report pressure test and results for surface casing on completion sundry.

Submit copy of CBL

\_\_\_\_\_  
NMOCD Approved by Signature

DEC 04 2013

\_\_\_\_\_  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Vision Energy Group LLC

3a. Address  
7415 East Main, Farmington, NM

3b. Phone No. (include area code)  
505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
500' fsl & 1700' fel, Section 12, T29N, R17W

5. Lease Serial No.  
I-89-IND-58

6. If Indian, Allottee or Tribe Name  
Navajo Nation

7. If Unit or CA/Agreement, Name and/or N  
RCVD NOV 18 '13  
OIL CONS. DIV.  
DIST. 3

8. Well Name and No.  
Hogback Deep 12 #34

9. API Well No.  
30-045-35403

10. Field and Pool, or Exploratory Area  
Hogback Penn & WC Leadville

11. County or Parish, State  
San Juan County

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 12-1/2" hole at 1155' on 10/19/1013. Run 27 jts of 9-5/8", 40 ppf, J55, LT&C casing. Land casing at 1154'. Cement w/ 581 sx (802 cf) of Type III cement w/ 2% CaCl2 & 1/4#/sk of celloflake. Lost circulation & pressured up shortly after dropping wiper plug and starting displacement. ND annular, cut casing & conductor. Drill out cement down to 1192'. Run CBL and found TOC at 225'. Conference w/ BLM (T. Salyers) and received verbal approval to continue operations as planned.

Weld on 9-5/8" well head & NU BOP and related equipment. Set test plug and pressure test all well head equipment to 250 psi - (low) for 5 min and 3000 psi - (high) for 10 min (pipe & blind rams, choke manifold valves, stinger, floor valve, kill valve and choke BOP valves). Tested casing to 600 psi - test failed (lost 100 psi in 30 min). Pressure tests witness by V. Uintille w/ NN Minerals Dept. Mr. Uintille also gave approval to proceed w/ operations as planned.

Spud Date: 10/9/2013

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson	Title Agent / Engineer
Signature 	Date November 1, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 14 2013

NMOCD

FARMINGTON FIELD OFFICE  
BY William Tambaker