Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED

OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM 36936

SUNDRY NOTICES AND REPORTS ON WELLS OCT 17 201

Do not use this f	orm for proposals t Use Form 3160-3 (A	o drill or to PD) for suc	re-enter an h[proposál	s) Field ()file	, Allottee o	r Fribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well								
✓ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. San Isidro 15-4			
Namc of Operator Pride Energy Company					9. API Well No. 30-043-20532			
3a. Address PO BOx 701950, Tulso, OK 74170	3b. Phone No. 918-524-92	(include area co 200	I	10. Field and Pool or Exploratory Area Rio Puecro				
 Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D, 660' FNL and 990' FWL, Section 15, T20N, R3W 					11. County or Parish, State Sandoval County, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTICE, REPOR	T OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT					FION		
Notice of Intent ✓ Subsequent Report	☐ Acidize☐ Alter Casing☐ Casing Repair		ture Treat Production (Start/I Reclamation Construction Recomplete		(Resume)	Water Shut-Off Well Integrity Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug a	and Abandon	Temporarily Abase Water Disposal	ndon			
Attach the Bond under which the virial following completion of the involvitesting has been completed. Final determined that the site is ready for the Energy preformed a certain Set CIBP above perforations a down to the CIBP to 600 PSI, Established rate into casing le Displaced cement below pack hesitation squeeze cement. Fat 750'. WOC for 4 days. Tag cement at 735' and drill our Rig up hot oil truck and pressure.	red operations. If the operation Abandonment Notices must refinal inspection.) ment squeeze to repair the and then isolated casing lead the held OK. Reset packer a ak at 1/3 bpm at 500 PSIC er. Released packer and final squeeze presure at 8 at 1/3 to 930'.	ion results in a m be filed only afte e casing in this eak from 872' to at 676' and 676 G. Mix and pun reversed circul 00 PSIG. Sqee	ultiple completic or all requirement well on Septent 1903'. Set 7" p ' and pressure 19ed 50 sxs Cl 19ed approxilat	on or recompletion in a nats, including reclamation the including reclamation the including reclamation and the including reclamation and the including a second of the including a second reclamation and the including a second reclamation and the including a second reclamation and the including reclamation	following: ssure teste to 650 P wn the tub tet packer casing an	, a Form 3160-4 must be filed once a completed and the operator has and 7' casing and liner top SIG, small wellhead leak. ing at 1/2 bpm at 600 PSIG. at 547' and		
14. I hereby certify that the foregoing is t William F. Clark	rue and correct. Name (Printe	ed/Typed)	Title Contrac	tor - A-Plus Well Servi	ce. Inc.			
Signatur William 7	Mark		Date 09/30/2	013				
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFFICE US	E f	COUPTED FOR RECOR.		
Approved by Conditions of approval, if any, are attache	d. Approval of this notice doe	es not warrant or c	Title ertify			OCT 3 0 2013 ARMSMOTON FIELD OFFICE		
that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje				ات چ ودو از			

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,