

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 28 2013

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL SWNW Sec.14 (E) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FULLERTON FEDERAL #11

9. API Well No.

30-045-13049

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

S. KUTZ GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>CSG REPAIR</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has performed a casing repair per the attached summary.

OIL CONS. DIV DIST. 3
NOV 05 2013

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 10/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 11 05 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FULLERTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Fullerton Federal #11

10/1/2013 MIRU rig.

10/2/2013 TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbq.

10/3/2013 TIH 2-7/8", 6.5#, J-55, 8rd, EUE, yb tbq, pkr & 2-7/8" x 4' perfd tbq sub. Set pkr @ 5,377'. Ld tbq/csg w/donut: Perfd tbq sub @ 5,373'. EOT @ 6,502'. Gallup perfs fr/5,882' - 5,892'. DK perfs fr/6,507' - 6,5417'. PBTB @ 6,600'.

10/4/2013 Rpt to Brandon Powell w/NMOCD & left mess on BLM cmt phone @ 8:48 p.m. 10/03/13 for cmt 2-7/8" tbq/csg @ 10:00 a.m. 10/04/13. MIRU cmt equip. Cmt 2-7/8" tbq/csg fr/ 5,377' (pkr) - surf w/175 sxs Premium Lite High Strength (mixed @ 12.4 ppg, 1.9 cu ft/sx yield). Circ 10 bbls gd cmt to surf. RDMO cmt equip.

10/7/2013 PT 2-7/8" csg to 560 psig for 30". Tst OK. Tg @ 4,829' (548' cmt). DO cmt fr/4,829' - 4,869'. DO cmt fr/4,869' - 4,967' (412' cmt).

10/8/2013 Tg @ 4,967' (412' cmt). DO cmt fr/4,967' - 5,379'. PT 2-7/8" lnr to 560 psig for 30". Press drop fr/560 - 500 in 30".

10/9/2013 PT 2-7/8" csg. Press drop fr/555 - 510 psig in 30". Rec approval fr/Brandon Powell w/NMOCD @ 8:05 a.m. to spot cmt across perfd tbq sub @ 5,373' - 5,377' w/dump blr. MIRU WLU. RIH w/dmp bailer & spot cmt fr/5,380' - 5,351'. POH dmp blr. RDMO WLU. PT csg to 1,000 psig. Press drop fr/1,000 - 790 psig in 20".

10/10/2013 PT 2-7/8" csg. Press drop fr/580 - 540 psig in 30". MIRU WLU. RIH w/GR & tg TOC @ 5,443'. Perf sub @ 5,377'. Calc TOC fr/dmp bail 10/9/13 @ 5,351'. RIH w/dmp blr & spot cmt fr/5,380' - 5,322'. POH dmp blr. RDMO WLU.

10/14/2013 CO cmt stringers fr/5,353' - 5,472'. Tg @ 5,472'. DO cmt fr/5,472' - 5,474'.

10/15/2013 TIH 2-7/8" RBP, set @ 5,399'. PT 2-7/8" csg to 590 psig for 30" w/chart. Tst OK. Notified Brandon Powell w/NMOCD 10/15/13 @ 3:00 p.m. of good tst on 2-7/8" csg. Brandon requested we re-test 10/16/13 w/NMOCD witness.

10/16/2013 PT 2-7/8" csg to 610 psig for 30" w/chart. Tst OK. Paul Weibe w/NMOCD on loc to witness tst. Rls RBP. TOH RBP.

10/17/2013 Tg @ 6,503'. DO fr/6,503' - 6,504'.

10/18/2013 RDMO rig. Csg landed 10/3/13: Perfd tbq sub @ 5,373'. Pkr @ 5,377'. EOT @ 6,502'. Gallup perfs fr/5,882' - 5,892'. DK perfs fr/6,507' - 6,5417'. PBTB @ 6,600'.