

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

NOV 06 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

ARMINGTON FIELD OFFICE  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No. (include area code)

505-333-3630

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2450' FSL &amp; 1785' FEL NWSE SEC. 29 (J) - T31N-R12W N.M.P.M.

## 5. Lease Serial No.

NMNM-021127

## 6. If Indian, Allottee or Tribe Name

ARMINGTON FIELD OFFICE

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

STANOLIND A #2F

## 9. API Well No.

30-045-31162

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BLANCO MESA VERDE

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Set CIBPTA Dakota & PWOPL

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has set a CIBP above the Dakota perforations fr/6865' - 7055' per the attached report.

RCVD NOV 12 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 11/5/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 07 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ARMINGTON FIELD OFFICE

BLM/CDM

## **Stanolind A #2F**

**10/23/2013** MIRU.

**10/28/2013** TIH 4-1/2" CIBP. Set CIBP @ 6,815'. TIH 4-1/2" pkr. Set pkr @ 5,113'. Notified Brandon Powell w/NMOCD @ 8:00 a.m. 10/28/2013 for MIT @ 8:30 a.m. 10/29/2013.

**10/29/2013** Att to PT CIBP @ 6,815' to 600 psig. Press drpd fr/600 - 560 psig in 15". Rls pkr. Set pkr @ 6,796'. PT CIBP to 600 psig. Press drpd fr/600 - 550 psig in 15". Incr press to 1,950 psig. Press drpd fr/1,950 - 1,850 psig. Press held @ 1,850 psig for 3" & drpd to 0 psig. Rls pkr. PT tbq to 600 psig for 5". Tstd OK. TOH pkr. MIRU WLU. RIH w/4-1/2" CIBP & set @ 6,812'. RDMO WLU. TIH 4-1/2" pkr & set @ 5,146'. PT CIBP to 600 psig. Press drpd fr/600 - 560 psig in 10". Notified Brandon Powell of CIBP failure, setting 2nd CIBP on top of 1st plg & MIT @ 8:30 a.m. 10/30/2013.

**10/30/2013** PT CIBP @ 6,812' to 600 psig. Press drp fr/600 - 565 psig in 10". Rls pkr. TOH pkr. Repl pkr. TIH pkr & set @ 6,794'. PT CIBP to 600 psig. Tst OK. PT CIBP to 530 psig for 30" w/chart. Tst OK. Rls pkr. Rpt to Brandon Powell w/NMOCD @ 2:00 p.m. 10/30/13 of tst CIBP & T&A DK.

**10/31/2013** TOH pkr. TIH 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbq. Ld tbq w/donut & seal assy: SN @ 4,918'. EOT @ 4,919'. MV perfs fr/4,714' - 4,993'. CIBP's @ 6,812' & 6,815'. DK perfs fr/6,865' - 7,055'. PBTD @ 7,260'. RDMO. Took chart fr/PT to Brandon Powell w/NMOCD & OK'd.

**11/4/2013** PWOPL. Drpd BHBS & dual pad plngr. Returned only the Mesaverde to production for water isolation test.



PRINTED IN U.S.A.