# State of New Mexico Energy Minerals and Natural Resources

Form C-144 July 21, 2008

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Department
Oil Conservation Division
1220 South St. Francis Dr.

Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

# Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 27-4 UNIT 135B
API Number: 30-039-31028 OCD Permit Number:
U/L or Qtr/Qtr: G(SW/NE) Section: 36 Township 27N Range: 4W County: Rio Arriba
Center of Proposed Design: Latitude: <u>36.531799</u> <u>°N</u> Longitude: <u>107.199245</u> <u>°W</u> NAD: ### X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
RCVD NOV 27 '13    Pit: Subsection F or G of 19.15.17.11 NMAC   Temporary:   X Drilling   Workover   Workover   Workover   Workover   DIST. 3
notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other  Liner Scams: Welded Factory Other
Below-grade tank: Subsection 1 of 19.15.17.11 NMAC  Volume: bbl Type of fluid:  Tank Construction material:  Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner Visible sidewalls only Other  Liner Type: Thicknessmil HDPE PVC Other
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)					
Chain link six feet in height two strands of harhed wire at ton (Beautred if located within 1000 feet of a permanent residence, school, haspital, institution or church)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet					
Alternate. Please specify					
7					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tunks)					
Screen Netting Other  Monthly increasing (forgiting on agreeing in not pluring the forgith)					
Monthly inspections (If netting or screening is not physically feasible)					
8 Signs: Subsection C of 19.15.17.11 NMAC					
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
X Signed in compliance with 19.15.3.103 NMAC					
9					
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.					
Please check a box if one or more of the following is requested, if not leave blank:					
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of app	proval.			
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		<u>-</u> -			
10		<del></del>			
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable					
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the					
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria					
does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No			
<ul> <li>(measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	□Vec	□No			
application.					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐NA				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No			
(Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐ <sup>NA</sup>				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	No			
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		<b>—</b> .			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	∐No			
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	∏Yes	□No			
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site					
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□ No			
Within an unstable area.	Yes	No			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		_			
Within a 100-year floodplain - FEMA map	Yes	No			
1 CASE STRUCK		<del></del>			

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Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NNAC and 19.15.17.13 NNAC  Previously Approved Design (attach copy of design)  API or Permit  12.  Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NNAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. String Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NNAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NNAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NNAC and 19.15.17.13 NNAC  Previously Approved Design (attach copy of design)  Previously Approved Operating and Maintenance Plan API  10.  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.10 NMAC  String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.11 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Direction Control Plan  Operating and Maintenance Plan - based upon the appropriate requirement
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Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Proposed Closure: 19.15.17.13 NMAC
Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Proposed Closure: 19.15.17.13 NMAC
Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Proposed Closure: 19.15.17.13 NMAC
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  14 Proposed Closure: 19.15.17.13 NMAC
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  14  Proposed Closure: 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
∐Alternative
Proposed Closure Method: Waste Excavation and Removal  Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two						
facilities are required.						
Disposal Facility Name: Disposal Facility Permit #:						
Disposal Facility Name:  Disposal Facility Permit #:  Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future						
Yes (If yes, please provide the information No	service and					
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NM.	AC .					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	o the Santa Fe Environmental Bureau					
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes No					
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No					
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ N/A					
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No					
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No					
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	YesNo					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes No					
- Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No					
Within the area overlying a subsurface mine.	Yes No					
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division						
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society;	Yes No					
Topographic map						
Within a 100-year floodplain FEMA map	Yes No					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the clos by a check mark in the box, that the documents are attached.	ure plan. Please indicate,					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	f 19.15.17.11 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAG	C					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards of	cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

19 Operator Application Certification:
1 hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: 12/11/2013  Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:  July 30, 2012
Closure Method:  X Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name: Envirotech / JFJ Landfarm % IEI Disposal Facility Permit Number: NM-01-0011 / NM -01-0010B  Disposal Facility Name: Basin Disposal Facility Disposal Facility Permit Number: NM-01-005  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  X Yes (If yes, please demonstrate complitane to the items below) No  Required for impacted areas which will not be used for future service and operations:  X Site Reclamation (Photo Documentation)  X Soil Backfilling and Cover Installation  X Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)  On-site Closure Location: Latitude: 36.532049 °N Longitude: 107.199377 °W NAD 1927 X 1983
25
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Staff Regulatory Tech.
Signature: Date: 11/25/2013
e-mail address: kenny.r.davis@conocophillips.com Telephone: 505-599-4045

The San Juan 27-4 Unit 135B Pit closure was filed originally on 1/29/13. The closure was denied due to not taking place in the 6 month time frame as required. After reworking our internal processes between departments, we believe the issue has been addressed to reduce the possibility of this reoccurrence in the future. Burlington Resources respectfully requests that this Pit Closure be approved. This discrepancy was found as a part of our internal audit to try to clean up historical permits.

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: San Juan 27-4 Unit 135B

API No.: 30-039-31028

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- C-141 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on FederalLand, certified mail is not required for Federal Land per BLM/OCD MOU.)

3. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met in accordance with rig move off date as noted on the C-105 attached herein. Please see attached letter for explanation.

- 4. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

5. All contents of the temporary pit including the liner will be excavated and hauled to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit #NM-01-0011.

Pit contents were excavated and hauled to Envirotech Land Farm (Permit #NM-01-0011). This partial dig 7 haul was performed to meet the on site closure requirement of 4' cover.

6. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken from the soil of the pit to conclude if a release had occurred using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	352 ug/kG
TPH	EPA SW-846 418.1	2500	148mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	120 mg/L

7. Upon testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. The cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The pit area passed testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. The cover included one foot of suitable material to establish vegetation at the site.

8. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

9. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 9/27/12 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

10. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least

one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 9/27/12 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

11. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

\* See following page JK 12/11/2013

The San Juan 27-4 Unit 135B Pit closure was a partial dig & haul. The Pit Marker was installed to comply with part 11 of the pit closure summary. Photo of the pit marker is enclosed.

OIL CONS. DIV DIST. 3
DEC 1 1 2013

# Goodwin, Jamie L

To:

'Mark\_Kelly@blm.gov'; jreidinger@fs.fed.us; Jimmy\_Dickerson@blm.gov San Juan 27-4 Unit 135B - SURFACE OWNER NOTIFICATION

Subject:

The subject well (SAN JUAN 27-4 UNIT 135B) will have a temporary pit that will be closed on-site. Please let me know if you have any questions or concerns.

Thank you,

Jamie Goodwin ConocoPhillips 505-326-9784

Jamie.L.Goodwin@conocophillips.com

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	PI Number		2	2 Pool Code 3 Pool Name DAKOTA / MESAVERDE					
<sup>4</sup> Property Cod	4 Property Code 5 Property Name SAN JUAN 27-4 UNIT						<sup>6</sup> Well Number 135B		
7 OGRID N	0.		BUF	•				<sup>9</sup> Elevation 7275	
					10 SURFACE	LOCATION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	36·	27-N	4-W		1947	NORTH	1538	EAST	RIO ARRIBA
	,		11 E	ottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	36	27-N	4-W		1885	NORTH	710	EAST	RIO ARRIBA
Dedicated Acres 320.00	13 Joint	or Infill	Consolidation	Code 15	Order No.				

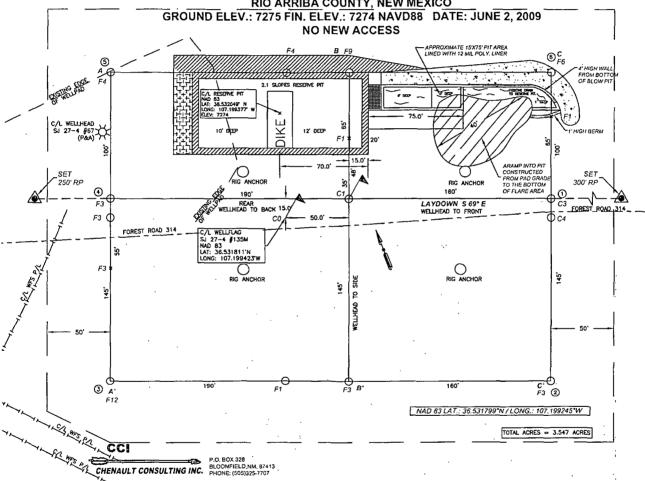
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				6	\[\(\tau_{\text{i}}\)
16 S 89'14'55" W		1947	5207.7'	(R) GLO 1917 (M) .0.2625 (M) .0.2625	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral ar working interest, or to a voluntary pooling agreement ar a compulsory pooling order heretofore entered by the division.  Signature
LONG	WELL FLAG NAD 83 AT: 36.531799° N : 107.199245° W NAD 27 36°31.907306' N	N 84'56'18" E 830.6'	>	710' 1538'	Printed Name  Title and E-mail Address
	07°11.918905' W				Date  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
			NAD 27 .918480' N		me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: 6/2/09 Signature and Seal of Professional Surveyor:
		E/2 DEDICATED ACREAGE USA SF-079527 SECTION 36, T-27-N, R-4-W	, .	O NORTH W 0'25'14" W	ME JOSE SECONDARY OF THE SECONDARY OF TH
		and the same of th		1917	Certificate Number: NM 11393

## **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

**SAN JUAN 27-4 UNIT #135B** 1947' FNL, 1538' FEL SECTION 36, T-27-N, R-4-W, N.M.P.M.,

**RIO ARRIBA COUNTY, NEW MEXICO** 



BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE). ဥ 1. RESERVE PIT DIKE:

C.C.I. SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back-Ground	Date Reported:	04-25-12
Laboratory Number:	61838	Date Sampled:	04-20-12
Chain of Custody No:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Extracted:	04-23-12
Preservative:	Cool	Date Analyzed:	04-24-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 27-4 #135M 135B

Analyst

,

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

laboratory@envirotech-inacom



# **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

•			
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-25-12
Laboratory Number:	61839	Date Sampled:	04-20-12
Chain of Custody No:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Extracted:	04-23-12
Preservative:	Cool	Date Analyzed:	04-24-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	· ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 27-4 #135M 135B

Analyst



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

Project #: N/A **QA/QC** Client: 04-25-12 0424TCAL QA/QC Date Reported: Sample ID: Date Sampled: N/A Laboratory Number: 61812 Date Received: N/A Sample Matrix: Methylene Chloride Date Analyzed: 04-24-12 Preservative: N/A

Condition: N/A Analysis Requested: TPH

Gasoline Range C5 - C10 04-24-12 9.9960E+02 1.0000E+03 0.04% 0 - 15%

Diesel Range C10 - C28 04-24-12 9.9960E+02 1.0000E+03 0.04% 0 - 15%

Blank Conc. (mg/Le(mg/Kg)) Concentration Detection Limit

Gasoline Range C5 - C10 ND 0.2

Diesel Range C10 - C28 ND 0.1

Total Petroleum Hydrocarbons ND

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	. ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added:	Spike Result	<b>Recovery</b>	/Accept≟Range
Gasoline Range C5 - C10	ND	250	294	118%	75 - 125%
Diesel Range C10 - C28	ND	250	287	115%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Was

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 61812-61819, 61832-61835 and 61838-61839

Analyst

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5796 US Highway 64, Farmington, NM 87401

Ph (

mosul-distribute@yorardal

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# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back-Ground	Date Reported:	04-30-12
Laboratory Number:	61838	Date Sampled:	04-20-12
Chain of Custody:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Analyzed:	04-30-12
Preservative:	Cool	Date Extracted:	04-23-12
Condition:	Intact.	Analysis Requested:	BTEX
		Dilution:	50

•	Diadon.	50
		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	ND	10.0
Toluene	11.3	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	12.3	10.0
o-Xylene	ND	10.0
Total BTFX	23.6	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.0 %
	1,4-difluorobenzene	99.1 %
	Bromochlorobenzene	105 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846.

USEPA, December 1996.

Comments:

S.J. 27-4 #135 M 135B

Analyst

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

cayloledi hacom Teboratory@awhotedi hacom



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

		•	
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-30-12
Laboratory Number:	6183 <u>9</u>	Date Sampled:	04-20-12
Chain of Custody:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Analyzed:	04-30-12
Preservative:	Cool	Date Extracted:	04-23-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	50

	Dilution:	อบ
		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	ND	10.0
Toluene	72.3	10.0
Ethylbenzene	23.7	10.0
p,m-Xylene	189	10.0
o-Xylene	67.4	10.0
Total BTEX	352	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
,	Fluorobenzene	85.3 %
	1,4-difluorobenzene	93.3 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996..

**Comments:** 

S.J. 27-4 #135 M 135B

Analyst

5796 US Highway 64, Farmington, NM 87401

Review

Ph (5

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

civiloted)-inecom



### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client:	N/A	F	Project #:	. N	I/A
Sample ID:	0430BCAL QA/Q	C [	Date Reported:	0	4-30-12
Laboratory Number:	61832	[	Date Sampled:	N	I/A
Sample Matrix:	Soil	Ţ	Date Received:	N	I/A
Preservative:	N/A	Ţ	Date Analyzed:	0	4-30-12
Condition:	N/A	· ·	Analysis:	8	TEX ·
		Γ	Dilution:	5	0
Calibration (and Detection Limits (ug/L	(Cal Re	. (C≟Cal(RF Accept Range 0:15%	%Diffs	Blank Conc	(Detect)
				والمناسب والمنافع وال	
Benzene	4.4472E-06	4.4472E-06	0.000	ND	0.2
Benzene Toluene	4.4472E-06 4.2748E-06	4.4472E-06 4.2748E-06	0.000	TO WAR TO SHARE THE SHARE	0.2 0.2
				ND	
Toluene	4.2748E-06	4.2748E-06	0.000	ND ND	0.2

Duplicate Conc. (ug/Kg)	(Sample: Di	iplicate	√%Diff!	Accept Range	Detect Limit
Benzene	ND	ND	0.00	0 - 30%	• 10
Toluene	24.6	23.2	0.06	0 - 30%	10
Ethylbenzene	203	206	0.02	0 - 30%	10
p,m-Xylene	28.5	33.4	0.17	0 - 30%	10
o-Xylene	47.8	32.9	0.31	0 - 30%	10

Spike Conc ((ug/Kg)	Sample //Amô	unt Spiked Spik	ed(Sample \%()	Recovery.	Accept Range
Benzene	ND	2500	2510	100	39 - 150
Toluene	24.6	2500	2440	96.6	46 - 148
Ethylbenzene	203	2500	2860	106	32 - 160
p,m-Xylene	28.5	5000	5070	101	46 148
o-Xylene	47.8	2500	2580	101	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 61832, 61838-61839, 61849-61850, 61852, 61860,

61863 and 61870-61871.

Analyst

Review

Ph (505) 632-0615 Fx (505) 632-1865

5796 US Highway 64, Farmington, NM 87401 Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

civiloreal faccom 



Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back-Ground	Date Reported:	05-03-12
Laboratory Number:	61838	Date Sampled:	04-20-12
Chain of Custody No:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Extracted:	04-30-12
Preservative:	Cool	Date Analyzed:	04-30-12
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
·	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

ND

14.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 27-4 #135M 135B

Analyst

Review

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enviorali-faccom (aboratory@anvioradi-faccom



# **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-03-12
Laboratory Number:	61839	Date Sampled:	04-20-12
Chain of Custody No:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Extracted:	04-30-12
Preservative:	Cool	Date Analyzed:	04-30-12
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

148

14.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 27-4 #135M 135B

5796 US Highway 64, Farmington, NM 87401



# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

;				
QA/QC		Project #:	N	/A
QA/QC		Date Reported:	0	5-03-12
04-30-T	PH.QA/QC 61838	Date Sampled:	N	/A :
Freon-1	13	Date Analyzed:	04	4-30-12
N/A		Date Extracted:	0	4-30-12
N/A	·	Analysis Needed	: Т	PH
alDate Ceca	I Date (I-Cal/RF	CCalRE W	Difference	Accept Range
l-26-12 04-3	<b>80-12</b> 1,850	1,720	7.0%	+/- 10%
, p				
Kg)	Concentratio	n., (D	etection Lim	r.
i,	ND		14.8	-
mg/Kg)	Sample	· Duplicate %	Difference	Accept: Range
	14.8	14.8	0.0%	+/- 30%
	QA/QC 04-30-T Freon-1 N/A N/A -26-12 • © © 6 1-26-12 • 04-3	QA/QC 04-30-TPH.QA/QC 61838 Freon-113 N/A N/A N/A AliDate CECAliDate (LECALIRES -26-12 04-30-12 1,850 ND	QA/QC  04-30-TPH.QA/QC 61838  Freon-113  N/A  N/A  Analysis Needed  AliDate  6:6aliDate  1:6aliRE  Concentration  ND  Date Reported:  Date Sampled:  Date Analyzed:  Analyzed:  Analysis Needed  1,720	QA/QC  04-30-TPH.QA/QC 61838 Date Sampled: N Freon-113 Date Analyzed: 0 N/A Date Extracted: 0 N/A Analysis Needed: T  AliDate C:CaliDate (L:CaliRF: C:CaliRF: M:Difference) L-26-12 04-30-12 1,850 1,720 7.0%  Kg)  Concentration Detection(Liming/Kg)  ND  14.8

Spike Conc. (mg/Kg)	(Sample	Spike/Added	Spike Result	% Recovery	Accept Range
TPH	14.8	2,000	1,850	91.8%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 61838-61839.

Analyst

Review

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Ph (970) 259-0615 Fr (800) 362-1879

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### Chloride

Client: ConocoPhillips Project #: 96052-1706 04-24-12 Sample ID: Back-Ground Date Reported: Lab ID#: 61838 Date Sampled: 04-20-12 Date Received: 04-20-12 Sample Matrix: Soil Date Analyzed: 04-24-12 Preservative: Cool Chain of Custody: Condition: Intact 13743

**Parameter** 

### Concentration (mg/Kg)

**Total Chloride** 

50

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 27-4 #135M 135B

Analyst

Review

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Intact

#### Chloride

13743

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Réserve Pit Date Reported: 04-24-12 Lab ID#: 61839 Date Sampled: 04-20-12 Sample Matrix: Soil Date Received: 04-20-12 Cool Date Analyzed: 04-24-12 Preservative:

Parameter

Condition:

### Concentration (mg/Kg)

Chain of Custody:

**Total Chloride** 

120

Reference:

Comments:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

S.J. 27-4 #135M 135B

Analyst

Revier

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Ph (970) 259-0615 Fr (800) 362-1879

enviotedi-inacom laboratory@enviotedi-inacom

Submit To Appropria Two Copies	ate District	Office				State of No										m C-105
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

Revised October 10, 2003

Form C-141

with Rule 116 on back side of form

Attached

#### **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Burlington Resources Oil & Gas Company, Contact Kenny Davis Address 3401 East 30<sup>th</sup> St. Farmington, NM Telephone No.(505) 599-4045 Facility Name: SAN JUAN 27-4 UNIT 135B Facility Type: Gas Well Surface Owner FOREST Mineral Owner FEDERAL Lease No.SF-079527 LOCATION OF RELEASE North/South Line Feet from the East/West Line Unit Letter Section Township Range Feet from the County 27N 4W **RIO ARRIBA** G 36 Latitude36.531799 Longitude107.199245 NATURE OF RELEASE Type of Release Pit Closure Summary Volume of Release N/A Volume Recovered N/A Source of Release N/A Date and Hour of Occurrence N/A Date and Hour of Discovery N/A Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required N/A By Whom? N/A Date and Hour N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☐ No N/A N/A If a Watercourse was Impacted, Describe Fully.\* N/A Describe Cause of Problem and Remedial Action Taken.\* On 7/30/12, a partial dig & haul was performed in order to achieve the 4' cover requirements of on site closure. Describe Area Affected and Cleanup Action Taken.\* N/A I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Kenny Davis Approval Date: **Expiration Date:** Title: Staff Regulatory Tech.

Conditions of Approval:

E-mail Address: Kenny.r.davis@conocophillips.com

11/25/13 Phone: (505) 599-4045

Attach Additional Sheets If Necessary

# ConocoPhillips

Pit Closure Form:
Date: 7-30-12
Well Name: S3 27-4 135M/135B
Footages: 1947 FNL, 1538 FEL Unit Letter: G
Section: <u>36</u> , T- <u>27</u> -N, R- <u>4</u> -W, County: <u>R.A.</u> State: <u>MM</u>
Contractor Closing Pit:
Pit Closure Start Date: 7-27-2012
Pit Closure Complete Date: 7-30-2012
Construction Inspector: Norman Faver Date: 7-30-12
Inspector Signature: Thoman faver
Partial Dig & haul
Partial Digdhaul to achieve HFT cover
Revised 11/4/10
Office Use Only: Subtask DSM Folder

#### Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Tuesday, July 17, 2012 8:28 AM

To:

(Brandon Powell@state.nm.us); GRP:SJBU Regulatory; Jonathan Kelly;

(lpuepke@cimarronsvc.com); Eli (Cimarron) (eliv@cimarronsvc.com); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Dee, Harry P; Eric Smith (sconsulting.eric@gmail.com); Faver Norman; Fred Martinez; Lowe, Terry; McCarty Jr, Chuck R; Payne, Wendy F; Peter, Dan J; Smith, Mike W; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Brant Fourr; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Bassing, Kendal R.; Kennedy, Jim R; Leboeuf, Davin J; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thibodeaux, Gordon A; Eddie; Quintana Tony (tquintana@flintenergy.com); Barton, Austin; Blakley, Mac; Coats, Nathan W; Farrell, Juanita R; Maxwell, Mary Alice; McWilliams, Peggy L; Rhoads, Travis P; Saiz, Kooper K; Seabolt,

Elmo F; Thompson, Trev

Cc:

Jo Gomez, Montya Dona (donamontoya@aol.com)

Subject:

Reclamation Notice: San Juan 27-4 Unit 135B and San Juan 27-4 Unit 135M (Area 25 \* Run

554)

Importance:

High

Attachments:

San Juan 27-4 Unit 135B.pdf; San Juan 27-4 Unit 135M.pdf

M&M Trucking will move a tractor to the **San Juan 27-4 Unit 135B & San Juan 27-4 Unit 135M** (twinned) to start the reclamation process on <u>Monday, July 23, 2012</u>. Please contact Norm Faver (320-0670) if you have question or need further assistance. <u>This will be a partial dig and haul on the pit</u>. (Please split charges between the 2 network numbers. Thanks)





San Juan 27-4 San Juan 27-4 Jnit 135B.pdf (2.Jnit 135M.pdf (2.Jnit 135M.pd

Burlington Resources Well - Network # 10309222 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: kaitlw Rio Arriba County, NM

#### San Juan 27-4 Unit 135B - Forest

Onsite: JJ Miller - 7-14-09

Twin: San Juan 27-4 Unit 135M (ND) & San Juan 27-4 Unit 67 (P&A)

1947' FNL, 1538' FEL Sec.36, T27N, R4W Unit Letter " G " Lease # SF-079527

Unit Agreement # NMNM-78408A-MV

BH: SENE, Sec. 36, T27N, R4W Latitude: 36° 31' 54" N (NAD 83) Longitude: 107° 11' 57" W (NAD 83)

Elevation: 7275'

Total Acres Disturbed: 3.547 acres

Access Road:n/a API # 30-039-31028 Within City Limits: NO PIT LINED: YES

NOTE: Arch Monitoring IS required on this location. WCRM - 326-7420

Burlington Resources Well - Network # 10309170 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: kaitlw Rio Arriba County, NM

#### San Juan 27-4 Unit 135M - Forest

Onsite: JJ Miller - 7-14-09

Twin: San Juan 27-4 Unit 135B (ND) & San Juan 27-4 Unit 67 (P&A)

1942' FNL, 1590' FEL Sec.36.T27N,R4W Unit Letter " G " Lease # SF-079527

Unit Agreement # NMNM-78408A-MV BH: NWSE, Sec.36, T27N, R4W Latitude: 36° 31' 55" N (NAD 83) Longitude: 107° 11' 58" W (NAD 83)

Elevation: 7274'

Total Acres Disturbed: 3.547 acres

Access Road:n/a API # 30-039-31039 Within City Limits: NO PIT LINED: YES

NOTE: Arch Monitoring IS required on this location. WCRM - 326-7420

(Please split charges between the 2 network numbers. Thanks)

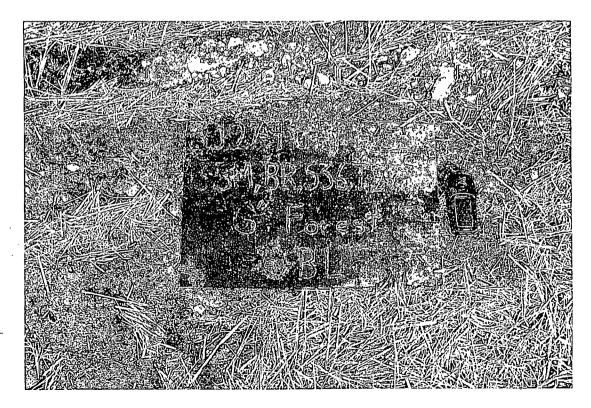
Wendy Payne ConocoPhillips-SJBU 505-326-9533

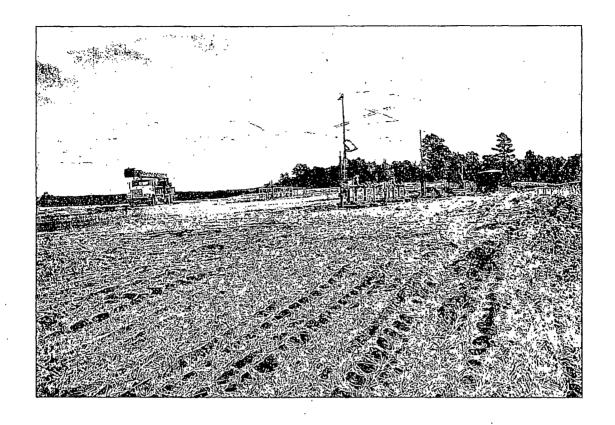
Wendy.F.Payne@conocophillips.com

# ConocoPhillips

Reclamation Form:
Date: //-8-12
Well Name: 37-4 135M/S5 27-4 13513
Footages: 1947 FNL, 1538 FEL Unit Letter: G
Section: <u>36</u> , T- <u>27</u> -N, R- <u>H</u> -W, County: <u>RA</u> State: <u>S</u> 3
Reclamation Contractor: MM
Reclamation Start Date: 7-26-12
Reclamation Complete Date: 8-3-12
Road Completion Date: 8~ と~ して
Seeding Date: 9-27-12
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED: 8-16-12 (DATE)
LATATUDE: 36 31.916
LONGITUDE: 107 //.951
Pit Manifold removed 7-25-12 (DATE)
Construction Inspector: Norman Faxer Date: 11-8-12
Inspector Signature: Islaman fawer
Office Use Only: Subtask DSM Folder Pictures
√ Revised 6/14/2012









	WELL NAME:									
Sc	an Juan 27-4 Unit 135B & 135M	Fred Mtz	Fred Miz	Fred Mtz	Fred Mtz		EP	Fred Mtz	Fred Mtz	F.MTZ
	DATE		11/22/11	12/07/11	12/14/11	12/22/11	01/04/11	01/13/11	01/20/11	02/27/12
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
BHISUS	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Driiled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up
Z I	s the location marked with the proper flagging? Const. Zone, poles, pipelines, etc.)	☑Yes ☐ No	☑ Yes 🗋 No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No :	☑ Yes ☐ No	☑ Yes ☐ No
10C/	s the temporary well sign on location and visible rom access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	s the access road in good driving condition? deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	Yes 🗹 No
E	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗆 No	☑ Yes ☐ No	✓ Yes □ No
9	s the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ANCE	s the fence stock-proof? (fences tight, barbed vire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No
ĕ ŀ	s the pit liner in good operating condition? (no ears, up-rooting corners, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	✓ Yes □ No
O I	s the the localion free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗆 No
MENT	oes the pit contain two feet of free board? (check he water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	s there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
- ⊦	are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🔲 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	are there diversion ditches around the pits for adural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No ·	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
┝	there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
وا	s the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	as the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	ICTURE TAKEN	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
,	COMMENTS			No repairs	All Good	All Good	Road rough Fence loose	fence loose road rough	Road and location need bladed.	Road and loc. Need bladed
				No repairs	All God	od i				

	•									
	WELL NAME: San Juan 27-4 Unit 135B & 135M	OPEN F	IT INSPI	CTION	FORM			Con	ocoPh	illips
	INSPECTOR  DATE  *Please request for pli extention after 26 weeks	·	E. Perry 08/05/11 Week 2	E. Perry 08/15/11 Week 3	Fred 08/24/11 Week 4	E. Perry 08/30/11 Week 5	9/01/11 Week 6	67 Fred Mtz 09/27/11 Week 7	10/06/11 Week 8	Fred Mtz 10/20/11 Week 9
NA COL	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Dean-Up	Drilled Completed Clean-Up	Drilled Completed Gean-Up	Drilled Completed Clean-Up	Drilled Completed Glean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
NO	is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes: ☐ No
LOCATI	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ №
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☑ Yes ☐ No
	Are the cuiverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No.	☐ Yes ☐ No	Yes No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No
NCE	Is the tence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes □ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes 🗸 No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗋 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes 🗌 No
RON/	Is there any standing water on the blow pit?	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	✓ Yes 🗌 No
EN-	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No
	Is there a Manifold on location?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No
	Was the OCD contacted?	☐Yes ☑No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☐ No	Yes No	Yes 🗹 No
	PICTURE TAKEN	☐ Yes ☑ No	☐Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🖸 No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐Yes ☑No
	COMMENTS	Fence Loose No Diversion Ditch	Fence Repaired No Diversion Ditch	Fence Loose Stains on Location No Diversion Ditch	Fence Repaired, Stains on Loc.No Diversion Ditch	Fence Loose Stains on Loc. No Diversion Dilch	Fence Loose Stains on Loc. No Diversion Ditch	Drill rig on location	Rig on localion	contact flint to come blade stains

	WELL NAME: an Juan 27-4 Unit 135B & 135M									
	INSPECTOR DATE		Fred Mtz 02/24/12	Fred Mtz 03/08/12	Fred Mtz 03/16/12	Fred Mtz 03/30/12	Fred Mtz 04/20/12	Fred Mtz 05/25/12	Fred Mtz 06/01/12	fred Mtz 06/08/12
	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	Drilled Completed Clean-Up	☑ Drilled ☑ Completed ☐ Gean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up
ATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
/201	Is the temporary well sign on location and visible from access road?	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No _	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No
	ls the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗆 No	✓ Yes 🗌 No	☑ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yés ☐ No	Yes No
Ü	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ res ☐ No	☐ Yes ☐ No	Yes No
MENT,	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No
NVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes 🗹 No	✓ Yes 🗌 No	Yes No	Yes No
	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes 🗹 No	☑ Yes ☐ No	Yes No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	□ Yes, ☑ No	Yes No	Yes No.
	ls there a Manifold on location?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
3 0	Was the OCD contacted?	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	Yes 🗸 No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	Yes No	Yes No
	COMMENTS	Fence loose roads rutted	road and location bladed ferice is loose	Road and location need bladed.	No repairs.	fence is loose	debif in pil sampled pil lighten up fence all lhe way arround	Location has stains fence loose debri in pil.	rig on localion	Rig on localion

_	WELL NAME: San Juan 27-4 Unit 135B & 135M	OPEN F	IT INSPE	CTION	FORM			Con	ocoPh	illips
_	INSPECTOR		E. Perry	E. Perry	fred	E. Perry	Fred	Fred Mtz	Fred Miz	Fred Miz
	*Please request for pit extention after 26 weeks	07/28/11 Week 1	08/05/11 Week 2	08/15/11 Week 3	08/24/11 Week 4	08/30/11 Week 5	09/01/11 Week 6	09/27/11 Week 7	10/06/11 Week 8	10/20/1 Week 9
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☑ Complet
_	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☑ Yes 🗌 N
10C	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	□Yes □ No	☑.Yes ☐ N
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☑ Yes □ N
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗋 No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No	☑ Yes □ N
	ls the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☑ N
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	☑ Yes ☐ No	Yes 🗹 No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☑ Yes ☐ N
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes No	☑ Yes □ No	☐ Yes ☐ No	Yes No	☑ Yes 🗆 N
-	ls the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	Yes 🗸 No	Yes No	Yes No	☐ Yes ☑ N
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ N
VIRON	ls there any standing water on the blow pit?	☐ Yes ☑ No	Yes 🖸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ N
ĒŊ	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	Yes No	☑ Yes □ N
	Are there diversion ditches around the pits for natural drainage?	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	☑ Yes ☐ 1
	ls there a Manifold on location?	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☑ Yes 🔲 t
.'	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	□Yes □No	☐ Yes ☐ No	☑ Yes □ N
2 0	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	□ Yes □ No	☐ Yes ☑ N
	PICTURE TAKEN	☐ Yes ☑ Nö	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes V No	Yes No	Yes No	Yes 🗸 N
		Fence Loose No Diversion Ditch	Fence Repaired No Diversion Ditch	Fence Loose Stains on Location No Diversion Ditch	Fence Repaired. Stains on Loc.No Diversion Ditch	Fence Loose Stains on Loc. No Diversion Ditch	Fence Loose Stains on Loc. No Diversion Ditch	Drill rig on location	Rig on location	contact flint

	WELL NAME: an Juan 27-4 Unit 135B & 135M									
_	INSPECTOR DATE	Fred Mtz 11/01/11	Fred Mtz 11/22/11	Fred Mtz 12/07/11	Fred Mtz 12/14/11	12/22/11	EP 01/04/11	Fred Mtz 01/13/11	Fred Mlz 01/20/11	F,MTZ 02/27/12
_	*Please request for pit extention after 26 weeks.	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	✓ Drilled ☐ Completed ☐ Gean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Orilled ☐ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Complete ☐ Clean-Up
NOU	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No .	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
CAL	Is the temporary well sign on tocation and visible from access road?	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🏻 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes 🗋 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗆 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
AN CH	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No
COMPLIANC	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	Yes No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
MEN	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENIAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
Z	Are the pits tree of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
~	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No
	Was the OCD contacted?	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	Yes 🛭 No	Yes 🗸 No	□Yes ☑No	☐ Yes ☑ No	□Yes ☑No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	Yes 🖸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	□Yes ☑No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	,		No repairs	All Good	All Good	Road rough Fence loose	fence loose road	Road and location need bladed.	Road and loo Need bladed

	WELL NAME:									
	San Juan 27-4 Unit 135B & 135M INSPECTOR	F,Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz
	* DATE  *Please request for pit extention after 26 weeks	02/03/12 Week 19	02/24/12 Week 20	03/08/12 Week 21	03/16/12 Week 22	03/30/12 Week 23	04/20/12 Week 24	05/25/12 Week 25	06/01/12 *Week 26*	06/08/11 Week 27
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean·Up	✓ Drilled ✓ Completed  ☐ Clean-Up	✓ Drilled . ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	Drilled Completed Ciean-Up	Driiled Complete
COCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes. ☐ No	Yes No	☐ Yes ☐ No
NOC!	Is the temporary well sign on location and visible from access road?	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	· ☑ Yes ☐ No	☑ Yes ☐ No	yes □ No	Yes No	☐ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗆 No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes □ No	✓ Yes ☐ No	IJYes □No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes 🗌 No	✓ Yes 🗀 No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
ANG	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes No	Yes No	Yes No
OMPL	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	Yes No	Yes No
AL O	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No	Yes No
MEN	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
RONM	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☑ No	Yes No	Yes No	Yes No
EN S	Are the pits free of trash and oil?	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No ·	✓ Yes 🗌 No	Yes No	Yes No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	Yes 🗸 No	☐ Yes ☐ No	Yes No
	Is there a Manifold on location?	✓ Yes 🗌 No	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Į Yes □ No	✓ Yes □ No	☐ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
3 0	Was the OCD contacted?	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	Yes 🗸 No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No
Na:	PICTURE TAKEN	Yes 🗹 No	Yes 🗸 No	☐ Yes ☑ No	Yes 🖸 No	Yes 🗸 No	☐ Yes ☑ No	Yes V No	Yes No	Yes No
	COMMENTS	Fence loose roads rutted	road and location bladed fence is loose	Road and location need bladed.	No repairs.	fence is loose	debri in pit sompled pit lighten up tence all the way arround	Location has stains fence loose debri in pit.	rig on location	Rig on locatio

	WELL NAME: San Juan 27-4 Unit 135B & 135M									
二	INSPECTOR		Fred Mtz 07/20/12	Fred Mtz 07/27/12						
	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Ctean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up
ő	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No ¸¸	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
LOCATI	ls the temporary well sign on location and visible from access road?	☑ Yes 🔲 No	☑ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	ls the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	ls the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ Ńo	☐ Yes ☐ No
NG.	ls the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
OMPLIANCE	is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
Ū	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	□Yes □No	☐ Yes ☐ No	Yes No	Yes No
WENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No .	☐ Yes ☐ No.	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
N.	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No.	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Was the OCD contacted?	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes 🗌 No	Yes No
	COMMENTS	Facility's set on location debri in pit.	Facility's set on location debri in pit.	Pil being reclaimed.						