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Do not use this form for proposals to drill or to re-enter an <u>abandoned well. Use Form 31063 (APD) for such proposals.</u> The drill of the submittion of the submittion of page 2. The drill of the submittion of the submittion of page 2. The drill of the submittion of the submittion of page 2. The drill of the submittion of the submittion of page 2. The drill of the submittion of the submittion of the submittion of page 2. The drill of the submittion of the		SHAI			Familia NAMELISA	1914 - 1918) 1914 - 1916 - 19	6 (If Indian 7 Allottee or Tribe N			
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ConocoPhillips SUNRAY F 1 Expense - P&A

Lat 36° 47' 8.772" N

Long 107° 51' 1.224" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 200-300 psi and 1000 psi over SICP up to a maximum of 2000 psi or as per COP Well Control Manual. PU and remove tubing hanger.

 5. SOOH with tubing (per pertinent data sheet). Visually inspect tubing and LD any bad joints.

 Tubing Size:
 2-3/8"

 Set Depth:
 5203

 ft

6. MU 3-7/8" watermelon mill and bit and round trip to top perf @ 4410' or as deep as possible. DO NOT GO BELOW PERFS. LD bit and mill.

7. RIH w/ 4-1/2" CR and set @ 4370'. Pressure test tubing to 1000 psi. Sting out of CR, load casing, and circulate clean. Pressure test casing to 800 psi. *If casing does not test, spot and/or tag subsequent plugs as appropriate.* POOH.

8. RU slickline unit and run CBL on 4-1/2" casing from CR to surface to identify TOC. Modify procedure as appropriate for TOC.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

3438

9. Plug 1 (Mesa Verde perforations and formation top and Chacra formation top, 3740-4370', 52 Sacks Class B Cement) RIH with tubing. Mix 52 sx Class B cement and spot above CR to cover the Mesa Verde and Chacra formation tops. POOH.

10. RU free point on 4-1/2" casing and cut 4-1/2" 10.5# casing cose to 2950'. POOH and LD cut 4-1/2" casing. If casing does not cut or will not POOH, call Rig Superintendent and Wells Engineer.

11. Plug 2 (4-1/2" casing top, Lewis and Pictured Cliffs formation Tops, 2755-3000', 57 Sacks Class B Cement)

RIH with tubing. Mix 57 sx Class B cement and spot a balanced plug inside the casing to cover the 4-1/2" casing top, Lewis and Pictured Cliffs formation tops. POOH.

12. MU 6-1/4" watermelon mill and bit on tubing and round trip to 2700'. LD mill and bit.

13. RU wireline and run CBL for 7" casing from 2700' to surface to identify TOC. Modify subsequent plugs as appropriate for TOC.

2490 2390

14. Plug 3 (Fruitland Coal formation top, 2260-2360', 29 Sacks Class B Cement)

RIH with tubing. Pressure test casing to 800 psi. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 29 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland Coal formation top. POOH.

15. Plug 4 (Kirtland and Ojo Alamo formation tops, 1450-1690', 105 Sacks Class B Cement)

RU wireline and perforate squeeze holes at 1690'. Establish rate into squeeze holes. RIH w/ 7" CR on tubing and set @ 1640'. Mix 105 sx Class B cement and squeeze 49 sx outside the casing and leaving 56 sx inside the casing to cover the Kirtland and Ojo Alamo formation tops. PUH.

16. Plug 5 (Surface casing shoe, 0-220', 53 Sacks Class B Cement)

Mix 53 sx Class B cement and spot a balanced plug inside the casing from 220' to surface to cover the surface casing shoe. POOH and LD tubing. SI well and WOC.

17. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

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Conc	ĸŏPł	hillins					· · ·		,	ч. -
Well	Name:	SUNRAY F #1				-	-			
API/UWI	·	Surface Legal Location	Field Name		License No.	<u>+</u> ++	State/Proutice	WellCon	ng iratioi Type	Edit
300450921 Ground Elecand		26-030N-010W Original Ku/RT Elevation (f)	CLANCE MESSIVES	EDE (PRESEAU PROFA Ground Distance (10		NEVV MEXICO Ing Flange Distance (†)	 (KB-T	iblig Haiger Distance (f)	
	20.00	6,232.00		12	.00		6,232.00		6,232.00	
			Well Cor	nfig: - Side	track, 8/	15/2013 8:2	26:12 AM			
	ftKB TVD)			Schematic	: - Actual			· . ·	Frm Final	
				<u>obrioinali</u>	11010101					
0				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						•
12	ŀ				Million		шөндадаа	monnu		• []
169	ļ		- 2			-OD:13 3/4in	. .			ļ
170		.					V8in, 9.001in, 12 fl	KB, 170		i l
					8	ftKÐ				; j
175					Ø					1
-1,500					Γ				OJO ALAMO, 1,500	,
1,640	·	·							KIRTLAND, 1,640	
·1,900			<u>1900'</u> [R' · · ·		•••••••	• •	· · · · ·	
2,310	ļ	Tubing, 2 3/8in, 4.70lbs/ft,	1-55		Ľ	00.0 0///-			FRUITLAND, 2,310	{}
2,805	ļ	12 ftKB, 5,171				-OD:8 3/4in	· · · · · · · · · · · · · · · · · · ·		PICTURED CLIFFS,	
2,923		. .							2,805	+ Excusion
					8				LEVMS, 2,950	3
2,950		[T00.0]							22440,2,000	
3,130		TOC @:	<u>1301</u> -		Y	• • •	- • • • • • •		· · · ·	(
·3,790					Ľ		· · ·		CHACRA, 3,790 -	
4,401			·{		/		······		CLIFF HOUSE, 4,401	1 [
4,402							• •			2
4,410			·			PERF - MES	AVERDE, 4,410-4,	448.	· .	- 4
4,448						11/8/1971				
4,553		·····					1-76-2-2626-4-3	**12'0	MENEFEE, 4,553 -	
4,869						ftKB	1,7in,6.366in,12	10.014,514		
			. · ·							,
· 5,094 · ·		Tubing Pup Joint 2	24910				· · · · · · · · · · · · · · · · · · ·		POINT LOOKOUT, 5,0	.94 -
5,098		Tubing Pup Joint, 2 4.70lbs/ft, J-55, 5,171	ftKB,		‡					
-5,171		5,173 Tubing, 2 3/8in, 4.70lbs/ft,			1	-OD:6.1/4in	. .	-		1.
·5,173		5,173 ftKB, 5,202	ttkB							Ë
\$,202		Profile Nipple, F-nipple, 2 5,202 ftKB; 5,203	3/8in,							ļ
5,203		Expendable Check w/	Mule .	┫╝╏	+			~		
5,204		Shoe, 2 3/8in, 5,203 ftKB, :	5,204	# 1/ 		PERF - MES	AVERDE, 5,098-5	378,		ſ
1. I						11/8/1971				ļ
5,378				TI I	1		··· •			ŝ
5,436				71 1	1				MANCOS, 5,436	
5,438		PBTD (Sidetrack),	5,438		1					
·5,440										ľ.
5,452	·				1.					
5,453		TD (Sidetrack), 5 11/7	i,453,		31	_Production1 5,453 ftKB	, 4 172in, 4.052in,	12 ftKB,		

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1 1

ConocoPhillips Well Name: SUNRAY F #1 110Wl Sunace Legal Locallo 004509203 26-030N-010W found Elevation (it) Joinginal KBRT Elevatio	, ,				2
TTUWI Surface Legal Locato 004509203 26-030N-010W					
		License No.		Well Configuration Type	Edit
		nce (itt) HB	NEW MEXICO	KB-TubingFlanger Distance (1)	
6,220.00 6,232	and the second	12.00	6,232.00	6,232.00	. 7
fikB	Well Config: - Si		1:15:00 AM	hand have a second s	
ftKB (MD) (TVD)	Sch	ematic Actual		Frm Final	
0			e Casing Cement, 12-170, 1953, CEMENT W/ 125 SX, C		
12		ummanupum//TO SU	RFACE. e, 9 5/8in, 9.001in, 12 ftKB, 140	11	
169		TALLY	COMPONENTS AND LENG	THS .	
170			STIMATED., 170 ftKB 5, 12-220, 1/1/2020, MIX 53 S	5x]	1
175		CLAS	S B CEMENTAND SPOTA		
220		FROM	NED PLUG INSIDE THE CAS 220' TO SURFACE TO COVI		ļ
1,450	8	THE S	URFACE SHOE. nt Squeeze, 12-1,500, 11/2/19		
		SOUE SOUE	EZE LEAK (212 - 1488') W/ 2	245 SX 010 ALANO 1 500	、
1,500			NT. CEMENT CIRCULATED		
1,640 Cement Retainer	. 1.640-1.641	LEAK	S (1440 - 1500') RESQUEEZE	EW/	
1,641	IFF7FHOLF	Ceme	CLASS C CEMENT W/ 3% C nt Squeeze, 1,500-1,690, 1/1/	2020	
1,090	@ 1690'		#4, 1,450-1,690, 1/1/2020, M ASS B CEMENT AND SQUE		
	TOC @ 1900'	49 SX	OUTSIDE THE CASING AND) (
2,260			NG 56 SX INSIDE THE CASI IR THE KIRTLAND AND OJO		
2,310		ALAM	O FORMATION TOPS. 3, 2,260-2,360, 1/1/2020, MIX	FRUITLAND, 2,310)
2,360		CLÁS	S B CEMENTAND SPOTA		
2,755			NCED PLUG INSIDE THE CA OVER THE FRUITLAND COAL	í . I	
2,805		FORM	ATION TOP.	PICTORED CLIFFS,	·
2,923		CLAS	2, 2,755-3,000, 1/1/2020, MIX S B_CEMENTAND SPOTA	(5/ 5X	
2,950 CUT 4-1/2" CASI	NG COSE TO	BALA	NCE PLUG INSIDE THE CAS OVER THE 4 -1/2" CASING TO		
3,000			SAND PICTURED CLIFFS	Jr,	
3,130	TOC @ 3130		IATION TOPS. 1, 3.740-4,370, 1/1/2020, MIX	(52 SX	1
3,740		CLĀS	S B CEMENTAND SPOT AB	BOVE	
3,790		С СНАС	COVER THE MESA VERDE RAFORMATION TOPS.	CHACRA 3 790 -]
4 370		11/8/1	- MESAVERDE, 4,410-4,448	3,	
4,371 Cement Retainer	r. 4.370-4.371	Interm	ediate Casing Cement, 1,900		
4,401		GEL 8	(1953, CEMENT W/ 500 SX, 3 1/2# FLOCELE PER SX. TC		
4,402		1900'	(TEMP SURVEY) ediate1, 7in, 6.366in, 12 ftKB,		//
4,402 4,410 Hydraulic Fractu	IIA 11/8/1971	III AKB			ļ
FRAC'D w/ 2	24,000# 20/40		nt Plug, 4,869-5,138, 11/3/197 ENT RETAINER @ 4827 &	71, SET	
	GAL WATER		EZED OPEN HOLE W/ 100 S S C W/ 4% GEL & 1/4 CUFT		
4,553		GLSC	DNITE /SX FOILLOW BY 50 SX	x	
4,869			S C W/ 10% SAND & 2% CA ED RETAINER & CEMENT T		
5,094		4869		5,094	
	31,000# 20/40	PERF	- MESAVERDE, 5,098-5,378	3,	I
5,378 SAND & 34,776	GAL WATER	<u>(110)</u>	9/1		
5,436		Rigd	ction Casing Cement, 3,130-5		
5,438 PETD (Sid	letrack), 5,438	11/7/1	971, CEMENT W/ 125 SX CL	LASSIC	ł
5,440			6 GEL & 1/4 CUFT FINE GILS @ 3130 (TEMPERATURE SU		
5,452		11/7/7	·í).		
5,453 TD (Side	etrack), 5,453, 11/7/1971	Produ. 5,453	iction1, 4 1/2in, 4.052in, 2,950 ftKB	IfiKB,	

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 1 Sunray F

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Measverde/Chacra plug from 4370' – 3438'.

OR

a') Place the Measverde plug from 4370' - 4270' & Chacra plug from 3538' - 3438'.

b) Place the Fruitland plug from 2490' - 2390'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.