Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenternan) 5 2013

FORM A	PPROVED
OMB No.	1004-013:
Expires Ju	ly 31, 1996

5. Lease Serial No.

BIA 360

Temporarily Abandon

☐ Water Disposal

6. If Indian, Allottee or Tribe Name

	Jicarilla Apache
THE PERSON AND ADDRESS OF THE PROPERTY OF THE	7. If Unit or CA/Agreement, Name and/or N

CUPMIT IN TOIRI	ICATE = Other instru		100 mm	් If Unit or CA/Agree	ment, Name and/or N
<u> </u>	Other	**REVISED**		N/A 8. Well Name and No. Bonanza 11 9. API Well No.	RCVD DEC 2'13 OIL CONS. DIV. DIST. 3
3a. Address PO BOX 156 BLOOMFIELD	NM 87413	3b. Phone No. (include 505-632-3476 EX	•	30-043-21140 10. Field and Pool, or E	xploratory Area
4. Location of Well (Footage, Sec., "C" Sec. 12-T22N-R3W \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		ion)		Lindrith Gallup Da 11. County or Parish, St Sandoval County,	ate
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	TURE OF NOTICE, RE	PORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamation Recomplet	on We	ater Shut-Off ell Integrity ner

Plug Back

Elm Ridge Exploration Co LLC has completed the above referenced well as follows:

Change Plans

Convert to Injection

9-19-13: MIRU Triple P rig # 5.: 9-21-13: Rig up wireline truck and run CCL/CBL from TD to surface. 9-24-13: Rig up wireline truck and start perforating. Perforate from 7056'-7170'. Shot 324 holes total. 9-26-13: Rig up Halliburton and start acid job. Pumped 7601 gals 7 1/2% MCA acid w/ Musal, Iron Seq, Clay Stabilizer, Flowback Surf, and Double Inhibitor. Recovered 211 bbls.10-2-13: Rig up Halliburton and start Frac job. Pumped 4,928,500 MSCF of N2. Pumped 60577 gal of 70Q Delta Foam frac fluid. Pumped 2240 sks of 20/40 CRC sand. Total fluid to recover is 67567 bbls. Total recovered today is 284 bbls. 10-14-13: Test well for 24 hours. Made 128 bbls of oil and 215 MCF of gas. Tubing pressure was 800 and casing pressure was 650. Set 2 3/8" 4.7# J 55 tubing at 7040'. Move rig off location.

Plug and Abandon

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Amy Mackey		Sr. Regulatory Supervisor
Signature	Date	O-t-t 05 0040
		October 25, 2013
THIS SPACE FOI	R FEDERAL OR STA	TEUSE
Approved by	Title	Date
Conditions of approval, I rany, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Final Abandonment Notice

Completion Summar

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports shall be filed once Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Form 3160-5 (November 1994)	1		
DEPARTMENT OF THE INTERIOR			Expires July 31, 1996 5. Lease Serial No.
	REAÚ OF LAND MANAGEME		
	NOTICES AND REPORTS ON form for proposals to dril		BIA 360 6. If Indian, Allottee or Tribe Name
	Use Form 3160-3 (APD) for		1
The second of th	THE SECTION OF THE SE	The state of the s	Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or N
MARCHARD THE TRANSPORT	ICATE – Other instructio	ns on reverse side	RCVD_QCT_30_113
	i ou		8. Well Name and No. DIST. 3
Z Oil Well Gas Well 2. Name of Operator	☐ Other		Bonanza 11
ELM RIDGE EXPLORATION	V CO LL C		9. API Well No.
3a. Address	3b.	Phone No. (include area code)	30-043-21140
PO BOX 156 BLOOMFIELD	i	5-632-3476 EXT 203	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		. 662 677 6 277, 266	Lindrith Gallup Dakota West
"C" Sec. 12-T22N-R3W ₁₈₀₊ /			11. County or Parish, State
Surface: 660' FNL x 1 650 ' F			l sound, or randing state
BH: 669' FNLX 1951' FEL	***		Sandoval County, NM
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATURE	OF NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of luters		D D. Buadustion	(Start/Resume) Water Shut-Off
Notice of Intent	! = =	Deepen Production Fracture Treat Reclamation	`` =
X Subsequent Report 0		New Construction Recomplete	
(3/)		<u></u>	ly Abandon Completion Summar
Final Abandonment Notice		Plug Back	
Atach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection. But the site is ready for fina	will be performed or provide the Bond I erations. If the operation results in a mulandoment Notices shall be filed only at extent.) has completed the above reference in the second of	No on file with BLM/BIA. Required sublitiple completion or recompletion in a new her all requirements, including reclamation erenced well as follows: ck and run CCL/CBL from TD 324 holes total. 9-26-13: Rigary Stabilizer, Flowback Surf, a 4,928,500 MSCF of N2. Pumpis 67567 bbls. Total recovered	cal depths of all pertinent markers and zones, inhequent reports shall be filed within 30 days we interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has to surface. 9-24-13: Rig up wireline is up Halliburton and start acid job, and Double Inhibitor. Recovered 211 bl ped 60577 gal of 70Q Delta Foam frac fluid d today is 284 bbls. 10-14-13: Test dicasing pressure was 650.
14. Thereby certify that the foregoing	~·		
Name (Printed/Typed)	ľ	Title Sr. Regul	laton, Supervisor
Signature / /	Mackey	Date Sr. Regui	latory Supervisor
			ber 25, 2013
Established Annual Control	THIS SPACE FOR	FEDERAL OR STATE USE	
Approved by		Title	Date
Conditions of approval, if any, are affached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	nitable title to those rights in the subject		
Title 18 U.S.C. Section 1001, makes i fraudulent statements or representation			ent or agency of the United States any false, fictitious

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ACCEPTED FOR RECORD

OCT 2 8 2013

FARMINGTON FIELD OFFICE BY <u>William Tambe</u>kou