

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

BIA 360

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or N

720

N/A

8. Well Name and No.

Bonanza 11

RCVD DEC 2 '13

OIL CONS. DIV.

DIST. 3

9. API Well No.

30-043-21140

10. Field and Pool, or Exploratory Area

Lindrith Gallup Dakota West

11. County or Parish, State

Sandoval County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1.

☒ Oil Well ☐ Gas Well ☐ Other

\*\*REVISED\*\*

2. Name of Operator

ELM RIDGE EXPLORATION CO LLC

3a. Address

PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)

505-632-3476 EXT 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

"C" Sec. 12-T22N-R3W 1600'  
Surface: 660' FNL x 1650' FWL  
BH: 669' FNLX 1951' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Completion Summar
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC has completed the above referenced well as follows:

**9-19-13:** MIRU Triple P rig # 5. **9-21-13:** Rig up wireline truck and run CCL/CBL from TD to surface. **9-24-13:** Rig up wireline truck and start perforating. Perforate from 7056'-7170'. Shot 324 holes total. **9-26-13:** Rig up Halliburton and start acid job. Pumped 7601 gals 7 1/2% MCA acid w/ Musal, Iron Seq, Clay Stabilizer, Flowback Surf, and Double Inhibitor. Recovered 211 bbls. **10-2-13:** Rig up Halliburton and start Frac job. Pumped 4,928,500 MSCF of N2. Pumped 60577 gal of 70Q Delta Foam frac fluid. Pumped 2240 sks of 20/40 CRC sand. Total fluid to recover is 67567 bbls. Total recovered today is 284 bbls. **10-14-13:** Test well for 24 hours. Made 128 bbls of oil and 215 MCF of gas. Tubing pressure was 800 and casing pressure was 650. Set **2 3/8" 4.7# J 55 tubing** at 7040'. Move rig off location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Sr. Regulatory Supervisor

Signature

Date

October 25, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR FILING

NMOCDA

NOV 25 2013

William Tambekou

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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RCVD OCT 30 '13  
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<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Completion Summary</u>
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OCT 28 2013

NMOC

FARMINGTON FIELD OFFICE

BY William Tambekou