

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

NOV 22 2013

2. Name of Operator

Burlington Resources Oil & Gas Company, LP
Farmington Field Office

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UL C(NENW), 520' FNL & 1680' FWL, Sec. 24, T25N, R 6W

5. Lease Serial No.

SF-079177

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 471E

9. API Well No.

30-039-30827

10. Field and Pool or Exploratory Area

Basin-DK

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/28/13 Received verbal Approval from Kelly Nix (BLM On site) & Brandon Powell (OCD) to combine plugs 2 & 3 4955' - 5746', Plugs 4 & 5 3240' - 4072' & plugs 6 & 7 1751' - 2482,, then continue w/ procedure to surface.

10/28/13 Second Call, perfed @ 70', no circ., BLM ok'd to move to 120' & pump, WOC overnight & tag up in AM, OCD Apvd.

This well was P&A'd on 10/29/13 per the above notification & attached report.

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

11/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 25 2013

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #471E

October 29, 2013

Page 1 of 2

520' FNL and 1680' FWL, Section 24, T-25-N, R-6-W

Rio Arriba County, NM

Lease Number: SF-079177

API #30-039-30827

Plug and Abandonment Report

Notified NMOCD and BLM on 10/21/13

Plug and Abandonment Summary:

- Plug #1** with 14 sxs (16.52 cf) Class B cement inside casing from to cover the Dakota and Graneros tops. Tag TOC at 6590'.
- Plug #2 (combined #3)** with 63 sxs (14.34 cf) Class B cement inside casing from 5749' to 4805' to cover the Gallup and Mancos tops.
- Plug #4 (combined #5)** with 66 sxs (77.88 cf) Class B cement inside casing from 4082' to 3190' to cover the Mesaverde and Chacra tops.
- Plug #6 (combined #7)** with 58 sxs (68.44 cf) Class B cement inside casing from 2483' to 1701' to cover the Pictured Cliffs, Ojo Alamo, Kirtland and Fruitland tops.
- Plug #8** with 14 sxs (16.52 cf) Class B cement inside casing from 404' to 230' to cover the Nacimiento top.
- Plug #9** with 28 sxs (33.04 cf) Class B cement inside casing to cover the surface casing shoe. Tag TOC at 15'.
- Plug #10** with 32 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 10/21/13 Rode rig equipment to location. Spot in and RU. SDFD.
- 10/22/13 Bump test H2S equipment. Check well pressures: tubing 9 PSI, casing 225 PSI and bradenhead 0 PSI. ND wellhead. NU BOP and function test. Pressure test blind rams from 300 PSI to 1200 PSI, OK. PU tubing TOH with 207 jnts EUE 2-3/8" total 6816.80'. TOH and tally. SI well. SDFD.
- 10/24/13 Bump test H2S equipment. Check well pressures: casing 5 PSI and bradenhead 0 PSI. RU relief lines and blow well down. Pressure test BOP to 1000 PSI, OK. TIH with 4.5" string mill to 6720'. TIH with 4.5" DHS CR and set at 6708'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 600 PSI, OK. PUH to 3550'. SI well. SDFD.
- 10/25/13 Bump test H2S equipment. Open up well; no pressures. RU relief lines. ND stripping head. NU companion flange. RU Basin Wireline. Ran CBL from 6708' to surface. Good cement bond on backside from 6728' to 5640'. Ratty cement from 5640' to 200'. ND flange. TIH open-ended to 6728'. Spot plug #1. SI well. SDFD.
- 10/28/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 6590'. Spot plugs #2 (combined #3), #4 (combined #5), #6 (combined #7) and #8. Note: S. Mason, K. Nix, BLM and B. Powell, NMOCD and COPC reps approved procedure change. LD all tubing. Perforate 3 HSC holes at 70'. Establish circulation. Bradenhead pressured up to 500#, bled down to 0 in 2 minutes. Attempt 3 more times. Wait on orders. Note: B. Powell, NMOCD and S. Mason approved procedure change. Spot plug #9 with estimated TOC at surface. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #471E

October 29, 2013

Page 2 of 2

Plugging Work Details (continued):

10/29/13 Open up well; no pressures. Tag TOC at 15'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Cement in annulus full. Spot plug #10 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.

Kelly Nix, BLM representative, was on location.